



*Promoting Healthy Communities by
Protecting Our Environment Since 1998*

August 31, 2020

Jerry Schoeppner, Director
Mining and Minerals Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Via e-mail: EMNRD.MMD2@state.nm.us

RE: Tyrone Closure/Closeout Plan Permit Revision 9-1, Tyrone Permit No. GR010RE

Dear Mr. Schoeppner:

On behalf of the Gila Resources Information Project (GRIP), I am submitting as part of the public comment period that ends today the following comments on the Tyrone Closure/Closeout Plan (CCP) Permit Revision 9-1, Tyrone Permit No. GR010RE.

August 5, 2020 Virtual Public Meeting

First, we would like to provide our input on the August 5 virtual public meeting held via Webex. GRIP is very disappointed with how Freeport-McMoRan took advantage of the public meeting approach and devoted more than its fair share of the two-hour virtual meeting to respond to points included in our presentation rather than to a sincere effort to educate the public on how it plans to reclaim the Tyrone mine.

Instead, Tyrone staff gave a cursory review of the Tyrone CCP and did not provide to the broader community and the residents who live adjacent to the mine much explanation about how Freeport plans to clean up and reclaim the Tyrone mine and protect ground and surface water quality, air quality, and wildlife at closure. Unfortunately, Tyrone demonstrated its disregard for the intent of the public meeting and for furthering public understanding of its operations.

Because Freeport's presentation went on for 45 minutes, GRIP's technical consultant Jim Kuipers had 15 minutes or so to race through his presentation before the conclusion of the meeting. By that time, attendees were dropping off the Webex, and there was no time for the public to ask questions.

Given the way in which the public meeting transpired, GRIP is unlikely to agree to a public meeting again and will instead continue to request a formal public hearing so that GRIP and the public at large are ensured sufficient time to provide input.

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Tyrone Closure/Closeout Plan Technical Comments

In addition to his PowerPoint presentation (attached), GRIP's technical consultant, Jim Kuipers, prepared follow-up comments on the Tyrone CCP following the August 5 public meeting. They are attached to this cover letter along with some additional resources for MMD's consideration.

Tyrone Closure/Closeout Plan Financial Assurance

In addition to Mr. Kuipers' comments related to financial assurance, I would like to remind MMD of GRIP's continued concern with the use of collateral as financial assurance for Tyrone.

Acceptance of ranch properties as Tyrone Mine financial assurance is questionable. Although the Mining Act allows collateral to be used as a form of financial assurance, there are problems with ensuring the value of any form of collateral other than cash or equivalents.

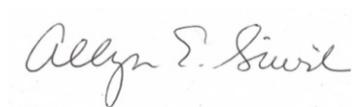
- In particular, real estate is vulnerable to changes in value and could be subject to lien.
- Freeport ranch properties represent 30% of the deeded land in Hidalgo County and 7.5% of the deeded land in Grant County. If the state had to liquidate ranch properties in the event of a Freeport default, putting that much land on the market at once would flood the market and depress prices.
- It is also unclear if collateral would be protected from bankruptcy court should Freeport default, calling into question whether or not the State of New Mexico would have access to the capital in the form of collateral.

GRIP requests access to the latest appraisals for ranch properties to be used for collateral once they are available. Digital files are preferable.

Finally, we reserve the right to request a public hearing under the Mining Act regulations NMAC 19.10.9.904E if any new information comes to light related to the financial assurance proposal, given that the form(s) of the financial assurance are not yet publicly available.

Thank you for your consideration of our input.

Sincerely,



Allyson Siwik
Executive Director

Cc: Jim Kuipers, Kuipers and Associates
Holland Shepherd, EMNRD/MMD
David Otori, EMNRD/MMD
Kurt Vollbrecht, NMED/MECS
Keith Ehlert, NMED/MECS

GRIP Remarks
Tyrone CCP Public Meeting
August 5, 2020

I'm Allyson Siwik, Executive Director of Gila Resources Information Project, also referred to as GRIP.

Thank you to everyone for joining us tonight for this public meeting on the Tyrone Mine Reclamation Plan. Thank you to the Mining and Minerals Division for putting this online meeting together and for inviting us to participate as panelists

For those of you who aren't familiar with our organization, GRIP was founded in 1998 and we've worked on mining issues for more than 20 years.

Our mission is to promote community health by protecting our environment and natural resources in southwestern New Mexico. GRIP's role has been to facilitate informed public participation in natural resource use decisions that will have profound and long-lasting impacts on the region's environmental and economic health.

For more than 20 years, we have worked to ensure that copper mining is done responsibly in Grant County. Although we recognize the economic importance of Freeport-McMoRan to local families and businesses, to Grant County and the state, as well as the significance of copper production to renewable energy development, we don't think that company profits should come at the expense of healthy communities and environmental quality.

GRIP is a new member of the internationally-recognized Initiative for Responsible Mining Assurance, or IRMA for short. IRMA's Standard for Responsible Mining defines good practices for what responsible mining should look like at the industrial-scale. It provides the list of expectations that independent auditors use as the benchmark for responsible mines. Our input on the reclamation plan, permits and financial assurance to regulatory agencies and Freeport has been consistent with IRMA's responsible mining standards. Jim Kuipers will talk more about this in his presentation.

With the update to the Tyrone reclamation permit and financial assurance more than a decade out of date, we are pleased that this permit revision is finally moving forward. The updated CCP and permit are critical to protecting our water, land, air and wildlife and ensuring a healthy community when the Tyrone mine closes at some point in the future.

GRIP, Freeport, the Mining and Minerals Division and NM Environment Department have been meeting quarterly for the past 2 years to work through comments on the updates to the reclamation plans for all three mine sites - Chino, Cobre, and the Tyrone mine – the reclamation cost estimates and financial assurance, and permitting. As was mentioned, Jim Kuipers representing GRIP has participated with Freeport and state agencies to reach consensus

on the reclamation cost estimation methodology. We're pleased that differences have been resolved which is needed in order to get updated financial assurance in place.

As was mentioned by Mandy and David, I also want to call attention to the significant amount of reclamation work that the Tyrone folks completed under the discharge permit-27 settlement agreement between Freeport's predecessor, Phelps Dodge, state agencies and GRIP. This reclamation work will protect groundwater, air quality and wildlife and provided a significant number of reclamation jobs. It's important to note that these folks remained on the job working on reclamation projects at Tyrone and Chino during the shutdown due to the 2008 great recession.

Overall, we're looking forward to getting the reclamation plan approved. As David Otori mentioned, GRIP has withdrawn its request for a hearing on the Tyrone reclamation plan. We have worked with Freeport and the agencies to get our issues addressed. We requested that we have a public meeting instead of a hearing to ensure that the public has an opportunity to learn about the reclamation plan, ask questions and make comments. We reserve our right to a hearing if any new information emerges especially with regard to the financial assurance proposal and instruments.

There is still work to be done in the next iteration of the reclamation plan and with that, I'd like to introduce GRIP's technical consultant Jim Kuipers of Kuipers and Associates who has been working with us since 1998. Jim will provide more detailed comments on behalf of our organization.

August 31, 2020

To: Allyson Siwik, Gila Resources Information Project (GRIP)

From: Jim Kuipers P.E., Kuipers & Associates

Re: **Response to FMI comments re MMD Tyrone CCP Public Meeting**

The following comments are provided in response to comments made by FMI during their presentation at the August 5th, 2020 New Mexico Mining and Minerals Division (MMD) Tyrone Closure/Closeout Plan (CCP) Public Meeting in response to my presentation. The comments address the three subjects identified by FMI in their rebuttal comments: Financial Assurance, Stormwater Design and Water Treatment Costs.

In addition to our comments we have also included references to the Initiative for Responsible Mining Assurance (IRMA) Standard for Responsible Mining (<https://responsiblemining.net/about/>). The IRMA Standard for Responsible Mining was developed through a collaborative process involving nongovernment organizations, businesses purchasing minerals and metals for resale in other products, affected communities, mining companies, and labor unions. IRMA's Standard for Responsible Mining defines good practices for what responsible mining should look like at the industrial-scale. It provides the list of expectations that are used as the benchmark for responsible mines.

Financial Assurance

FMI raised issues with respect to our recommendations for not allowing Third Party Guarantees and for using a period of greater than 100 years in the estimation of long-term monitoring, maintenance and water treatment operations costs.

It is clear that the regulatory trend in the U.S. and elsewhere for some time now has been in the direction of eliminating Third Party Guarantees (TPGs) as a form of financial assurance. During the past 25 years various states such as Colorado and Nevada have eliminated their provisions for TPGs, and they are no longer allowed by the BLM or Forest Service. Where states allow discretion to the regulator, in places like Montana, the regulators have made clear that TPGs are no longer acceptable. Even where they have been allowed, such as in NM and in the case of FMI, the operators have recognized the social desirability, if not fiscal necessity, of providing real financial assurance, and reduced the amount of the TPG and instead replaced it with forms of cash. Similarly, the use of ranch land as collateral for financial assurance should be eliminated and replaced with cash. All we are recommending is that FMI continue, as it has done in the past, to accrue additional cash by making reasonable future annual investments in the existing cash trust. This could potentially be tied to future production, done over a reasonable period of time, so as to eliminate the future public liability for their mines as the resources become exhausted.

Our recommendation for 500 years in the estimation of long-term monitoring, maintenance and water treatment operations costs is similarly based on trends elsewhere in the U.S. While it is true that EPA's RCRA and CERCLA programs utilize 30-yr long-term time periods, those regulations and approaches were essentially developed in the early 1980's, and at the time represented the only recognition of long-term costs anywhere in mine remedial cost estimation. Subsequently, beginning in 1992 at the Golden Sunlight Mine in Montana, long-term water treatment was first recognized as part of permitting a mine under modern regulations by both the BLM and Montana Department of Environmental Quality. The financial assurance estimate used 100-yrs to approximate the costs for long-term treatment which established a precedent that is followed by most state and federal regulatory agencies, including New Mexico.

However, beginning in approximately 2010, the BLM initiated the use of 500-yr duration for long-term costs for mines involving heap leach pads or tailings facilities, acid rock drainage, groundwater contamination, and miscellaneous access/site work related to those aspects (see Attachment A – BLM Basis and Round Mountain Mine example). We would particularly note that BLM has explained that the approach in part was developed to address Native American Tribes' specific concerns related to long-term costs from a cultural perspective. Given that there is no U.S. State with a more significant proportion of its residents being Indigenous people, this approach would be particularly appropriate from a cultural perspective. Additionally, as was noted in our presentation, the actual additional cost to FMI is not significant, would indicate FMI is willing to be responsible for future costs, and would help ensure against long-term public liability.

IRMA Chapter 2.6 Planning and Financing Reclamation and Closure addresses these subjects based on the objective to protect long-term environmental and social values, and ensure that the costs of site reclamation and closure are not borne by affected communities or the wider public. The chapter is based on various sources¹, and includes the following requirements:

2.6.4.2. Financial surety instruments for shall be:

- a. Independently guaranteed, reliable, and readily liquid;
- b. Reviewed by third-party analysts, using accepted accounting methods, at least every five years or when there is a significant change to the mine plan;
- c. In place before ground disturbance begins; and
- d. Sufficient to cover the reclamation and closure expenses for the period until the next financial surety review is completed.

2.6.4.3. Self-bonding or corporate guarantees shall not be used.

¹ E.g., ICMC. 2005. Financial Assurance for Mine Closure and Reclamation.

<https://www.icmm.com/website/publications/pdfs/mineclosure/282.pdf>;

ICMM. 2006. Financial Assurance for Mine Closure and Reclamation: Guidance Paper.

<https://www.icmm.com/website/publications/pdfs/mine-closure/23.pdf>;

Sassoon, M. 2009. Financial Surety: Guidelines for the Implementation of Financial Surety for Mine Closure. (World Bank Group's Oil, Gas, and Mining Policy Division). pp. 7, 9, 10 and 41.

http://siteresources.worldbank.org/INTOGMC/Resources/7_eifd_financial_surety.pdf;

Kuipers, J. 2000. Hardrock Reclamation Bonding Practices in the Western United States.

<https://www.csp2.org/files/reports/Hardrock%20Bonding%20Report.pdf>;

USDA. 2004. Training Guide for Reclamation Bond Estimation and Administration.

https://www.fs.fed.us/geology/bond_guide_042004.pdf

2.6.7.4. Long-term Net Present Value (NPV) calculations utilized to estimate the value of any financial surety shall use conservative assumptions, including:

- a. A real interest rate of 3% or less; unless the entity holding the financial surety can document that a higher long-term real interest rate can be achieved; and
- b. NPV calculation will be carried out until the difference in the NPV between the last two years in the calculations is US \$10.00 or less (or its equivalent in other currencies).

The use of the existing third party guarantees from FMI, which are the same as corporate guarantees, together with collateral, as it is not readily liquid, are contradictory to the IRMA Standard for Responsible Mining. Similarly, the NPV calculation term of 100 years does not result in the IRMA recommendation for \$10 or less, whereas the 500-year approach we recommend more closely achieves this result.

Stormwater Design

FMI objected to our recommendation to FMI and MMD/NMED that 200-yr 24-hr design criteria maximum precipitation estimates be applied to stormwater in respect of and to attempt to address climate change considerations. In addition to our previous comments the following is offered in response to FMI's comments which suggested we do not have scientific evidence for our recommendations.

The general scientific consensus is that anthropogenically caused climate change is very likely to cause increases in frequency of hot extremes, heat waves and heavy precipitation, with greater potential for extra-tropical storm tracks, in New Mexico (Intergovernmental Panel on Climate Change (IPCC), 2007)². This translates for the Chino-Tyrone-Cobre-Little Rock Mines in Grant County, NM into an increased likelihood of heavy and prolonged precipitation events. Further, as noted by the Union of Concerned Scientists (2016)³:

“New Mexicans are accustomed to extreme rainfall, with much of the state’s precipitation generally falling in July and August, associated with the North American monsoon system. However, climate projections across the United States suggest that even as total annual precipitation decreases in places like the Southwest, the heaviest annual rainfall events may become more intense (Walsh et al. 2014). When heavier precipitation falls on drought-hardened or wildfire-transformed soil, which has a reduced ability to absorb moisture, more of the water runs off into streams instead of percolating into the ground (Chief et al. 2008). This can lead to flash floods, as occurred in 2014, when 90 percent of New Mexico experienced extreme or exceptional drought (Crimmins et al. 2014). The monsoon rains, which arrived late that year, dropped an average of three to six inches of rain across the state over just five days in September, with some areas receiving more than 10 inches (NWS ABQ 2015). Albuquerque received nearly half of its expected annual rainfall in a single deluge (Albuquerque Journal 2013). As a result, river floods and crests were exceptional in downstream areas. Such extreme

² Intergovernmental Panel on Climate Change (IPCC), 2007. *Climate Change 2007: Synthesis Report - Summary for Policy Makers*. http://www.ipcc.ch/pdf/assessment-report/ar4/syr/ar4_syr_spm.pdf

³ Union of Concerned Scientists (2016). *Confronting Climate Change in New Mexico: Action needed today to prepare the state for a hotter, drier future*. <https://www.ucsusa.org/sites/default/files/attach/2016/04/Climate-Change-New-Mexico-fact-sheet.pdf>

events are projected to become more common, forcing communities to prepare for both extreme droughts and extreme floods.”

The suggestion by FMI that the data accounts for climate change or that there is no evidence of climate change in the NOAA data is facetious. As noted by NOAA (2011)⁴ “Precipitation frequency studies make the implicit assumption that the past is prologue for the future, i.e. that climate is stationary.” “The estimates presented in this Atlas make the necessary assumption that there is no effect of climate change in future years on precipitation frequency estimates. The estimates will need to be modified if that assumption proves quantifiably incorrect.” Likewise, the suggestion that NOAA precipitation frequency estimates are current when they were last updated in 2011, and incorporate the potential for future climate change, is incorrect. Further, FMI’s assertion that the climate data do not show a positive trend in precipitation based on an unidentified figure, is not supported by NOAA, with the Silver City NM area showing upward or no trend and no downward trends in the attached Figure A.3.1. from NOAA (2011).

However, we do not have to contend that there is or will be an upward or downward trend. Since it is not possible to quantify the future effects of climate change on flood flows with any confidence, an uplift of 10% to 20% is often applied to design storms or peak flows in response to this uncertainty (EGBC, 2018)⁵. If FMI and the NMED and MMD were to address this matter conservatively, as has been the case by more progressive mining companies in the U.S., they would adopt the use of a 200-yr 24-hr flood event as the stormwater design standard.

We recommend that MMD review the report released on August 1, 2019 by the American Geophysical Union that concluded: *“Extreme weather events are on the rise, but U.S. water management systems use outdated design guidelines. New research, published in the AGU journal Geophysical Research Letters, analyzed data from multiple regions throughout the U.S. and found the rising number of extreme storms combined with outdated building criteria could overwhelm hydrologic structures like stormwater systems..... Though trends in rainfall extremes have not yet translated into observable increases in flood risks, these results nonetheless point to the need for prompt updating of hydrologic design standards, taking into consideration recent changes in extreme rainfall properties.”*⁶

We also recommend FMI, MMD and ED consider the following additional information on climate change and stormwater design criteria:

Applying Climate Change Information to Hydrologic and Coastal Design of Transportation Infrastructure Design Practices PREPARED FOR THE NATIONAL COOPERATIVE HIGHWAY RESEARCH PROGRAM TRANSPORTATION RESEARCH BOARD
http://onlinepubs.trb.org/Onlinepubs/nchrp/docs/NCHRP1561_DesignProcedures.pdf

Estimating Projected Precipitation for Hydrologic Design with a Changing Climate
<https://ascelibrary.org/doi/abs/10.1061/9780784482346.021>

⁴ NOAA 2011. NOAA Atlas 14 Volume 1 Version 5.0.

⁵ Engineers and Geoscientists British Columbia (EGBC), 2018. *Legislated Flood Assessments in a Changing Climate in BC, Professional Practice Guidelines*. August 28. Version 2.1. British Columbia.

⁶ <https://agupubs.onlinelibrary.wiley.com/doi/full/10.1029/2019GL083235>

Assessment of Changes in Flood Frequency Due to the Effects of Climate Change: Implications for Engineering Design *Hydrology* **2018**, 5(1), 19. <https://www.mdpi.com/2306-5338/5/1/19/htm>

The authors explore the uncertainty implied in the estimation of changes in flood frequency due to climate change at the basins of the Cedar River and Skunk River in Iowa, United States. The study focuses on the influence of climate change on the 100-year flood, used broadly as a reference flow for civil engineering design. Downscaled rainfall projections between 1960–2099 were used as forcing into a hydrological model for producing discharge projections at locations intersecting vulnerable transportation infrastructure. The annual maxima of the discharge projections were used to conduct flood frequency analyses over the periods 1960–2009 and 1960–2099. The analysis of the period 1960–2009 is a good predictor of the observed flood values for return periods between 2 and 200 years in the studied basins. The findings show that projected flood values could increase significantly in both basins. Between 2009 and 2099, 100-year flood could increase between 47% and 52% in Cedar River, and between 25% and 34% in South Skunk River. The study supports a recommendation for assessing vulnerability of infrastructure to climate change, and implementation of better resiliency and hydraulic design practices. It is recommended that engineers update existing design standards to account for climate change by using the upper-limit confidence interval of the flood frequency analyses that are currently in place.

Public Tools Developed by US Army Corps of Engineers -- Climate-Impacted Hydrology
https://www.usace.army.mil/corpsclimate/Public_Tools_Dev_by_USACE/Climate-Impacted_Hydrology/

It is important that the next iteration of the CCP include a precipitation analysis, frequency data on extreme precipitation events, and provide an evaluation of the reliability of infrastructure designs using more conservative design standards.

IRMA Chapter 4.1 Waste and Materials Management addresses these subjects based on the objective to manage wastes and materials in a manner that minimizes their short- and long-term physical and chemical risks, and protects the health and safety of communities and future land and water uses. The chapter includes the following requirements:

4.1.3.2. The operating company shall perform a detailed characterization for each mine waste facility that has associated chemical risks. Characterization shall include: a. A detailed description of the facility that includes geology, hydrogeology and hydrology, climate change projections, and all potential sources of mining impacted water (MIW);

Water Treatment Costs

FMI either misunderstood or mischaracterized our comments with respect to long-term water treatment costs. First, it should be noted that in the interest of completing the financial assurance estimates in a timely manner, we did not undertake to provide detailed comments on long-term water treatment costs, but instead asked for FMI (or their consultants) to explain their rationale for reducing the costs. As I recall the discussion that did take place, their explanation is that it was primarily based on reduced flow rates over time reducing power, chemical and other costs. I also recall we discussed it was a matter of identifying fixed costs (e.g. costs regardless of flow rates) versus variable costs (costs that could be influenced by reduced flow rates such as power or chemicals). I mentioned that while reductions could be justified in some cases, assumptions such as for reduced monitoring requirements had no basis in water quality predictions, and therefore should not be reduced until the need becomes actually evident over time. My recommendation is that the agencies further consider this matter related to the present CCP and Discharge Permit and ensure the approach for FMI is consistent with that of other sites such as the Copper Flat Project proposal where this matter has undergone additional regulatory scrutiny.

Attachments

LONG TERM CLOSURE COSTS

Regulatory Authority:

43 CFR 3809.552(c) – When BLM identifies a need for it, you must establish a trust fund or other funding mechanism to ensure the continuation of long-term treatment to achieve water quality standards and for other long-term post-mining maintenance requirements.

Time-Frame:

Perpetuity unless can demonstrate otherwise

Funding Mechanisms:

Long-Term Trust Funds (LTF)

- 500 year period simulates perpetuity since Present Value (PV) approaches \$0
- Smaller initial investment opposed to including in Reclamation Cost Estimate

Reclamation Cost Estimate (RCE)

- 500 year period simulates perpetuity
- Larger initial investment than LTF since funds are all bonded up-front
- Example: \$44M in RCE vs. \$3M in LTF @ 1.525% net growth rate (discount rate)

Examples of When Required:

Heap Leach Pad or Tailings Facility

- Evaporation Pond (E- Cell) – Inspection, Repair and Replacement
 - Sludge and substrate disposal, HDPE liners, distribution piping, backfill
 - 100 year replacement frequency
 - More often if TDS calculations justify
- Water Treatment – if Long-Term Drindown rates exceed E- Cell capacity (or not appropriate)
- Wildlife Fencing – Inspection, Repair and Replacement
 - 20 year replacement frequency
- Monitoring – Sampling, Testing, and Reporting

Acid Rock Drainage (ARD)

- Water treatment
- Monitoring - Sampling, Testing, and Reporting

Groundwater Contamination

- Pump-back well operating and maintenance
- Monitoring - Sampling, Testing, and Reporting

Miscellaneous Access/Site Work related to above

- Access road maintenance
- Erosion control
- Other – as identified through time

Options/Future Direction:

Source control – 43 CFR 3809.420(b)(11)(iii) – Long-term, or post mining, effluent capture and treatment are not acceptable substitutes for source and mitigation control, and you may rely on them only after all reasonable source and mitigation control methods have been employed.

Post-Closure Maintenance Plan – POA#8

**ROCHESTER MINE
Pershing County, NV**

**Post-Closure Maintenance Plan
Plan of Operations Amendment No. 8**

December 16, 2010

**Rochester Mine
Post-Closure Maintenance Plan
Plan of Operations Amendment No. 8**

INTRODUCTION

The Coeur Rochester Mine is located in the historic Rochester Mining District (Figure 1), which experienced several periods of mining beginning in the 1890's. At an elevation of approximately 6,500 feet, the Rochester Mine resumed operations in 1988 as an open-pit mine which utilizes heap leach technology to produce approximately 6.0 million ounces of silver and 60,000 ounces of gold per year. In summer 2007 open pit mine operations were suspended and residual heap leaching continued. In 2009 Coeur Rochester submitted a Plan of Operations Amendment Number 8 (POA #8) for resumption of mining in the Rochester Open pit and continued heap leach metal processing. The key aspects associated with the resumption of mining as proposed under POA 8 include further mining within the existing Rochester open pit, in-pit rock disposal including partial backfill to preclude formation of a long-term pit lake, and construction of a new heap leach facility (Stage III leach pad).

Following successful implementation of the Reclamation and Closure phases of the Rochester Mine, under POA #8 and release of the reclamation financial assurance (bond), the project would move into a long-term care and maintenance (post-closure) phase. This phase is envisioned to involve periodic site inspections, maintenance, and other activities to ensure site stability and post-mining land use function. These tasks are not addressed under the reclamation financial assurance and are the subject of this plan and creation of a long-term financial trust requested by the BLM under 43 CFR 3809.552c.

The Phase I and Phase II closure (Interim fluid management and active evaporation) activities are not expected to extend the reclamation schedule beyond the period of other reclamation activities; e.g. solution evaporation may overlap with the closure/water quality monitoring period, but is not expected to exceed it. Phase III closure will begin when the steady state heap drain-down can be managed within the evaporative cell(s).

Basis of Plan

The regulations at 43 CFR 3809.552(c) allow the US Bureau of Land Management (BLM) to require an operator to establish a trust fund or other funding mechanism available to the BLM to ensure the continuation of any long-term, post-mining treatment or maintenance requirements. The purpose of a trust fund or other long-term funding mechanism is to guarantee the continuation of post-reclamation treatment to achieve water quality objectives and for other long-term, post-mining maintenance requirements.

Post-Closure Maintenance Plan – POA#8

In determining whether a trust fund or other funding mechanism will be required, the district/field manager should consider the following factors:

- The anticipated post-reclamation obligations (PRO) as identified in the environmental document, record of decision, and/or approved Plan of Operations (POA #8, as amended to include this Plan);
- The reasonable degree of certainty that the obligations will occur based on accepted scientific evidence and/or models; and,
- The operator's financial responsibility for any of those obligations.

The primary intent of this Post-Closure Maintenance Plan (Plan) is to establish the specific activities associated with this post-closure phase for activities included in POA #8 (Figure 2) for the Rochester Mine which include:

- Stage III Heap Leach ~ 50 Million Tons, 132.9 acres lined area;
- Rochester Pit Backfill to 6175' elevation ~ 4.6 Million Cubic Yards, 31.4 acres flat area at base of the pit.
- Rochester Pit Buttress ~ 0.6 Million Cubic Yards, 6.3 total acres, 3.3 "flat" acres;
- Post closure Stage III evaporative ponds; and
- Other appropriate post closure (long-term) site inspections and/or monitoring.

PLAN DETAILS – POA#8

The following description details the activities identified as part of the Post-Closure Maintenance Plan (the Plan) discussed with BLM and NDEP in the outline meeting of February 3, 2010, a document prepared by NDEP titled "Items to Consider in Long-Term Contingency Fund" also published February 3, 2010, BLM guidance in technical meetings and a letter of October 22, 2009 which initiated this Plan, and BLM letter dated August 25, 2010. A summary description of the Plan components is presented in Table 1, and the activities are described in detail as follow:

Monitoring

During the post-closure period, water quality monitoring will consist of sampling, testing and reporting for an estimated seven sites associated with POA #8 (see Figures 2 and 3). These include:

- Two evaporative cell monitoring ports (at low and high ends of the main evaporative cell),
- One monitoring port at the contingency evaporative cell,
- Stage III leak detection system,
- One pit backfill monitoring well, and,
- Two groundwater wells located in the Black Ridge Fault.

Post-Closure Maintenance Plan – POA#8

The sampling will occur on a semi-annual basis (twice per year) between 2031-2051; then on an annual basis between 2051-2101; then on five-year intervals from 2101-2531. Samples will be analyzed for Profile I constituents.

Additional monitoring/inspection of site fences, culverts, etc. will be completed by a second technician at the same time the water quality monitoring events take place. This same technician will also monitor/inspect in-pit slope stability and slope stability of the Stage III heap site, as well as erosion and general site conditions.

Access/Site Work

Road and Non-closure Specific Repair and Maintenance

This work consists of maintaining and repairing the Stage III heap roads in good condition so that maintenance crews have safe access to the facility. The work involves using equipment such as a small motor grader, backhoe/loader and dump truck. This work is expected to last two days on a five-year interval, between 2036 – 2531. The work includes mobilization/demobilization.

Other repair and maintenance work includes erosion control of the facility (cleaning or replacing culverts, straw bale placement, etc.); diversion channel repair and cleanout (sediment removal, riprap replacement); and pit buttress maintenance. The work involves using a medium-sized excavator and dump truck for five days on a ten-year interval, between 2036 - 2531. The work includes mobilization/demobilization.

Work also consists of maintaining and repairing the Rochester pit haul road. This includes clearing rock fall and maintaining the access road control berms and other features. The work involves using equipment such as a small motor grader, backhoe/loader and dump truck. The work is scheduled for one day on a five-year interval between 2036 – 2531.

Stage III Draindown Management

Solution Management

This work consists of operating a small pump suitable for withdrawing solution stored in the pore space of the Stage III pond, conceptually a submersible pump inserted into one of the 4" monitoring ports of the pond. The pump would be approximately 2.5 hp, capable of delivering ~ 20 gallons per minute to one or several sprinklers on the near face of the Stage III heap, to contribute to evaporative loss and return solution to containment, restoring pore space for pond storage of solution.

A single skilled operator would rent a pump and small generator, roll out purchased 3" HDPE pipe, and install and operate temporary sprinklers annually or in response to on-site inspectors' noticing fluid level nearing capacity in the Stage III pond.

Stage III Pond Fencing

Repair and Replacement

This work consists of maintaining and repairing the chain-link fence surrounding the Stage III closure ponds. The work will require a single technician with pickup truck and hand tools. The work will be performed in response to monitoring observations, assuming a five-year interval between 2036 – 2531.

The entire chain link fence surrounding the Stage III closure pond will be replaced on 20-year intervals between 2051 – 2531.

Stage III Pond

The Stage III closure evaporative ponds will be designed as illustrated in Figures 3 and 4. The ponds will be rehabilitated periodically (every 100 years) to completely replace the pore storage capacity and solution distribution functionality of the shallow evaporative basins. The work includes temporary re-circulation of draindown solution to the heap during pond excavation and reconstruction. This work includes design, installation, generator power, equipment, and labor. This work is completed at the end of the summer when solution storage in the pond is minimized. The work is completed on 100 year intervals between 2041 – 2531. The 100-year interval was chosen due to the half-life (time to reach 50% degradation) of unexposed HDPE at 35°C is 111years (GRI White Paper #6, Geomembrane Lifetime Prediction: Unexposed and Exposed Conditions, Robert M. Koerner, Y. Grace Hsuan and George R. Koerner, Geosynthetic Institute, June 7, 2005).

Specific labor, equipment, and materials required for each of the activities described below and summarized in Table 1 are part of the detailed cost estimate. Refer to the Cost Estimation section below for more information.

**Table 1
Phase IV Plan Summary**

| Mine Category | Activity | Detailed Description | Schedule |
|--|--|--|---|
| Stage III Process Fluid Stabilization (PFS) – Phase IV | Monitoring | Water quality monitoring: sampling, testing and reporting for estimated 7 sites associated with POA#8. I (3 wells plus monitoring ports at low and high ends of main Evaporative Cell, plus 1 port at the proposed contingency Evaporative Cell (See Figure 3), plus 1 pit backfill monitoring well (See Figure 2) + check leak detection. | Semiannual: 2031-2051 Annual: 2051-2101 5-year intervals: 2101-2531 |
| | | Fence, culvert etc. inspection by second technician during water quality events (see above) | Same |
| | | Slope stability in-pit & Stage III, erosion, general site condition inspection by second technician during water quality events (see above) | Same |
| Access/Site Work | Road and non-closure specific repair and maintenance | Stage III access repair: small motor grader, backhoe/loader and dump truck: 2 days on-site. Mobilization/demobilization. | 5-year intervals: 2036-2531 |
| | | Erosion control, diversion channel repair and pit buttress maintenance: medium excavator and dump truck for 5 days on-site. Mob/demob. | 10-year intervals: 2036-2531 |
| | | Rochester pit haul road: clearing rockfall and maintenance of access control berms and other features: same fleet as Stage III access repair: 1 day on-site. | 5-year intervals: 2036-2531 |

**Table 1 (continued)
Plan Summary**

| Mine Category | Activity | Detailed Description | Schedule |
|-------------------------------|--------------------------|--|------------------------------|
| Stage III Solution Management | Installation & operation | Purchase ~ 2100 lf of 3” SDR 7.3 HDPE pipe or equivalent. | Single Event: 2031 |
| | | Mobilize small pump and generator, roll out pipe, and install and operate sprinklers | Annually: 2031-2040 |
| Stage III Pond fencing | Repair and replacement | Repair damaged fence: single technician with pickup truck and hand tools; response to monitoring observations. | 5-year intervals: 2036-2531 |
| | | Replace entire 8’ chain link deer fence | 20-year intervals 2051-2531 |
| Stage III Evaporative Pond | Rehabilitation | Temporary recirculation sump & pump design, import, installation, generator power, & operation by 1 technician occupied 1 day/week average for duration of rehab (pump runs continuously). Recirculate draindown for duration of rehab: assumes end-of-summer work and minimal pond storage. | 100-year intervals 2041-2531 |
| | | Complete excavation and replacement of Evaporative ponds, solution distribution, leak detection systems, etc. | |
| | | Install double 60-mil HDPE liner with leak detection – contractor at standard cost/sf rates. Replace engineered fill. | |
| | | Reseed Stage III disturbance from excavated material disposal. | |

SCHEDULE

A conceptual closure/post-closure schedule for the Stage III leach pad under POA #8 is presented in Table 2 below. Under POA 8 mining operations will extend approximately 6 years or through 2016-2017. Residual heap leaching would continue for an estimated 2-3 additional years (2019) after which final reclamation activities would commence on the Stage III leach pad. Final reclamation on other project components would begin as each area becomes inactive.

The active reclamation phase (covered by the Reclamation Bond) would occur over an estimated 4-5 year period to reduce residual process solution inventory from the Stage III leach pad through approximately 2023 - 2024. Subsequently the event ponds constructed as part of operations of Stage III would be converted to evaporative ponds in year 2025, and solution management duties (covered by the Reclamation Bond) would proceed until 2030. Most

Post-Closure Maintenance Plan – POA#8

remaining reclamation and closure activities to bring the mine to near its post-reclamation state are scheduled for 2025. These activities would include removal of inactive structures, abandoned pipelines, placement of soil covers and final reclamation (seeding) of the leach pads, remaining roads, parking areas and other miscellaneous disturbance.

Table 2. Stage III Closure/Post Closure Schedule POA #8

| Stage III Process Fluid Stabilization | Conceptual Schedule |
|--|----------------------------|
| Phase I – Recirculation and Active Evaporation | 2017-2019 |
| Phase II – Active Evaporation | 2020-2024 |
| Phase III – Evaporative Cell Construction | 2025 |
| Closure Monitoring | 2025-2030 |
| Phase IV – Passive Evaporation | 2031-indefinite |

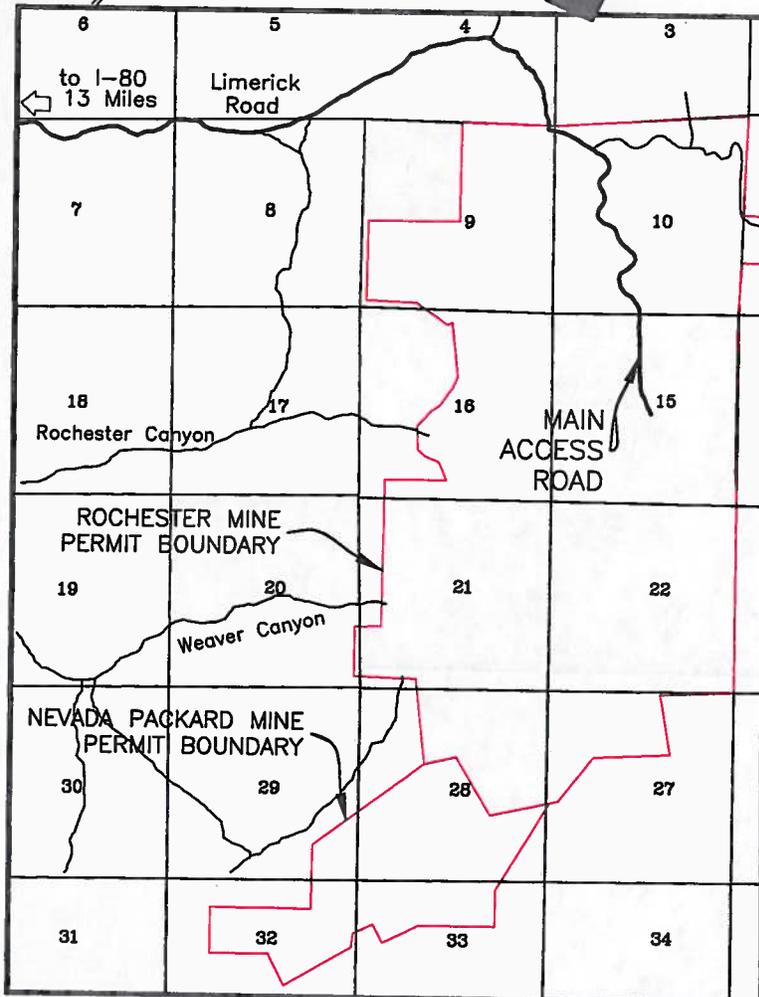
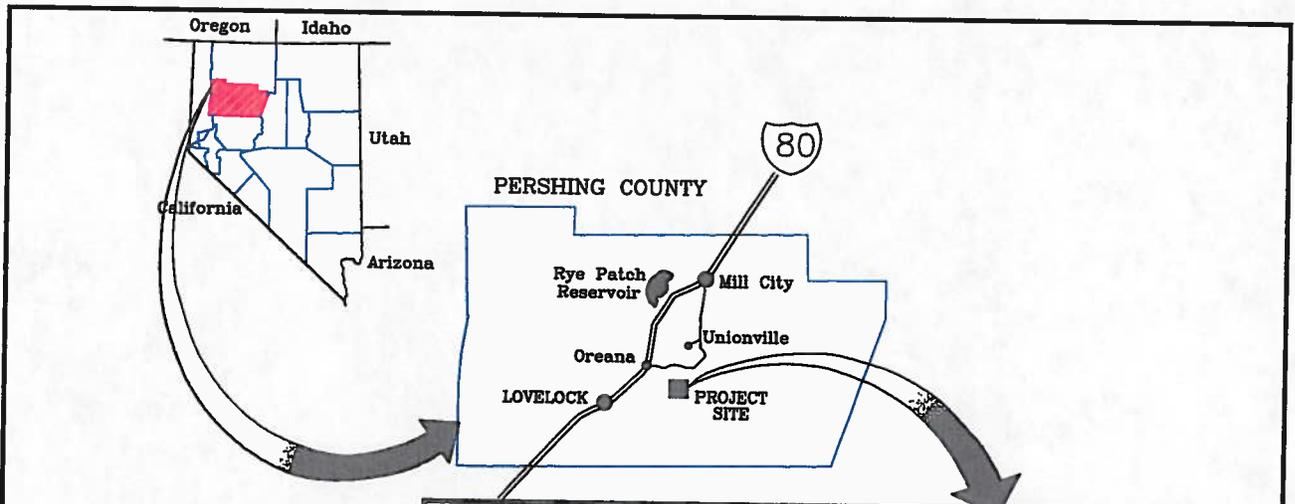
After reclamation is complete, the post-reclamation monitoring would begin (also covered by the Reclamation Bond). This monitoring period is assumed to be four years for revegetation & earthwork stability, and six years for ground- and surface-water monitoring, testing & reporting. This post-reclamation monitoring phase would then end around 2031 with removal of the production and select monitoring wells and the site transition into the long-term care and maintenance phase.

The schedule of activities in this Plan, except for regular monitoring, anticipates 20-year or longer periods between events.

COST ESTIMATION

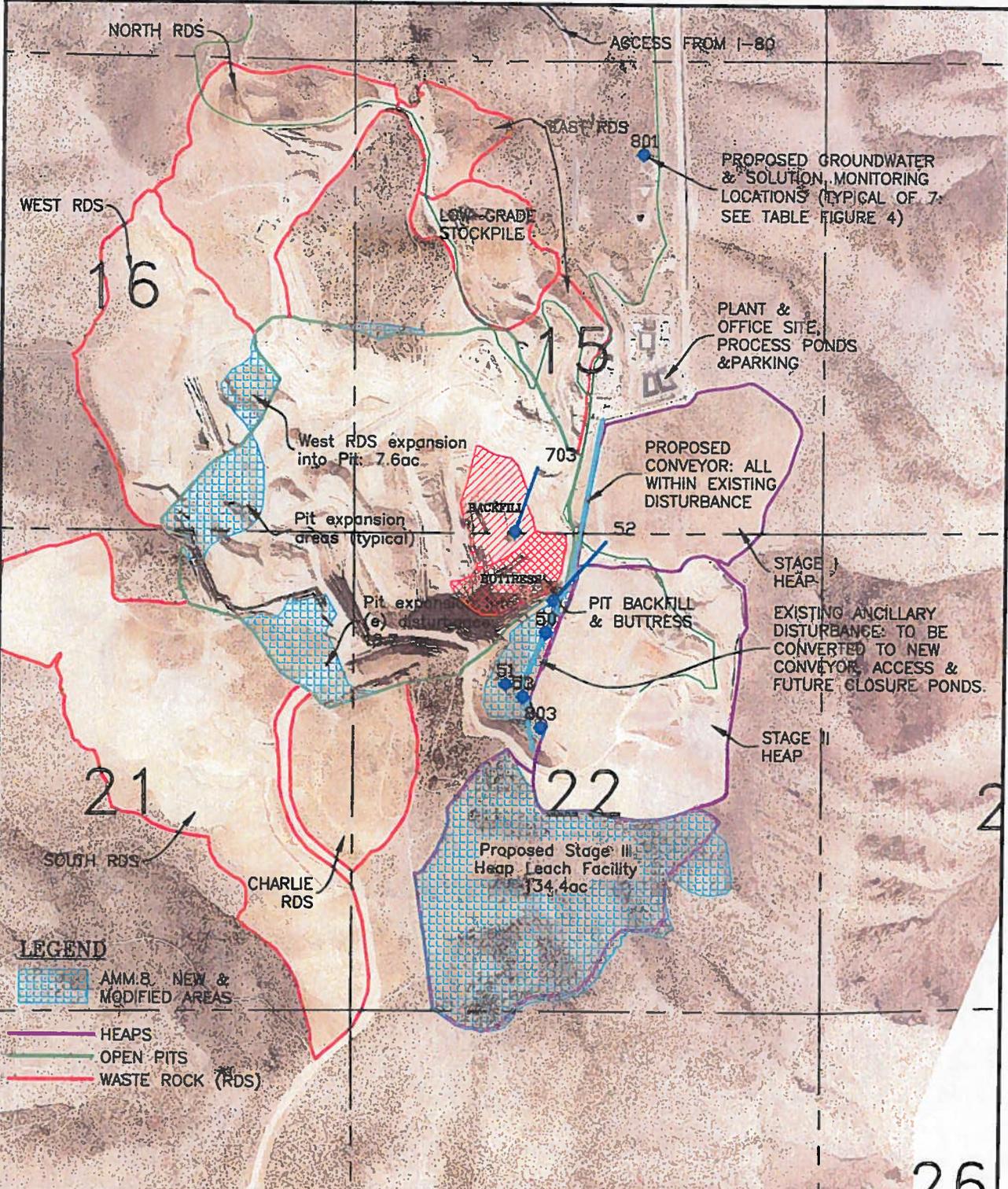
The Phase I – Phase III reclamation and post-reclamation monitoring phases summarized above are included in the reclamation plan and financial assurance (Bond) and not included in this plan and its estimated costs.

Costs for the post-closure maintenance and monitoring activities have been calculated using the Standardized Reclamation Cost Estimator (SRCE) model version 1.1.2 (unit costs updated August 2010) approved in the State of Nevada, where possible, and in accordance with engineering and industry standards where additional data and calculation methods are necessary. The NPV was calculated following BLM guidance, and the cost details are presented in Attachment A.



A portion of T. 28 N., R. 34 E., M.D.M.

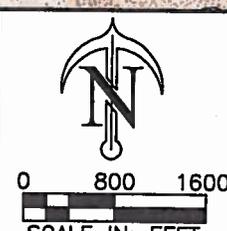
| | | | |
|---|---|-------------------------------|---|
| <p>Robison Engineering — COMPANY — www.robisoneng.com 775.852.2251</p> | <p>PREPARED FOR: COEUR-ROCHESTER PO Box 1057 Lovelock, NV 89419 (775) 273-7995</p> | <p>0 — — NOT TO SCALE</p> | <p>Rochester & NV Packard Mines Plan of Post-Closure Operations</p> <p>FIGURE 1 GENERAL LOCATION MAP</p> <p>PERSHING COUNTY NEVADA PROJECT NO. 1-102-08.011</p> |
| <p>DRAWN: NER DATE: 05-07-2010</p> | <p>REFERENCE: COEUR, 1995 VICINITY MAP</p> | | |



- LEGEND**
- AMM.B. NEW & MODIFIED AREAS
 - HEAPS
 - OPEN PITS
 - WASTE ROCK (RDS)

Robison Engineering
 COMPANY
 www.robisoneng.com
 775.852.2251
 DRAWN: NER
 DATE: 09-03-2010

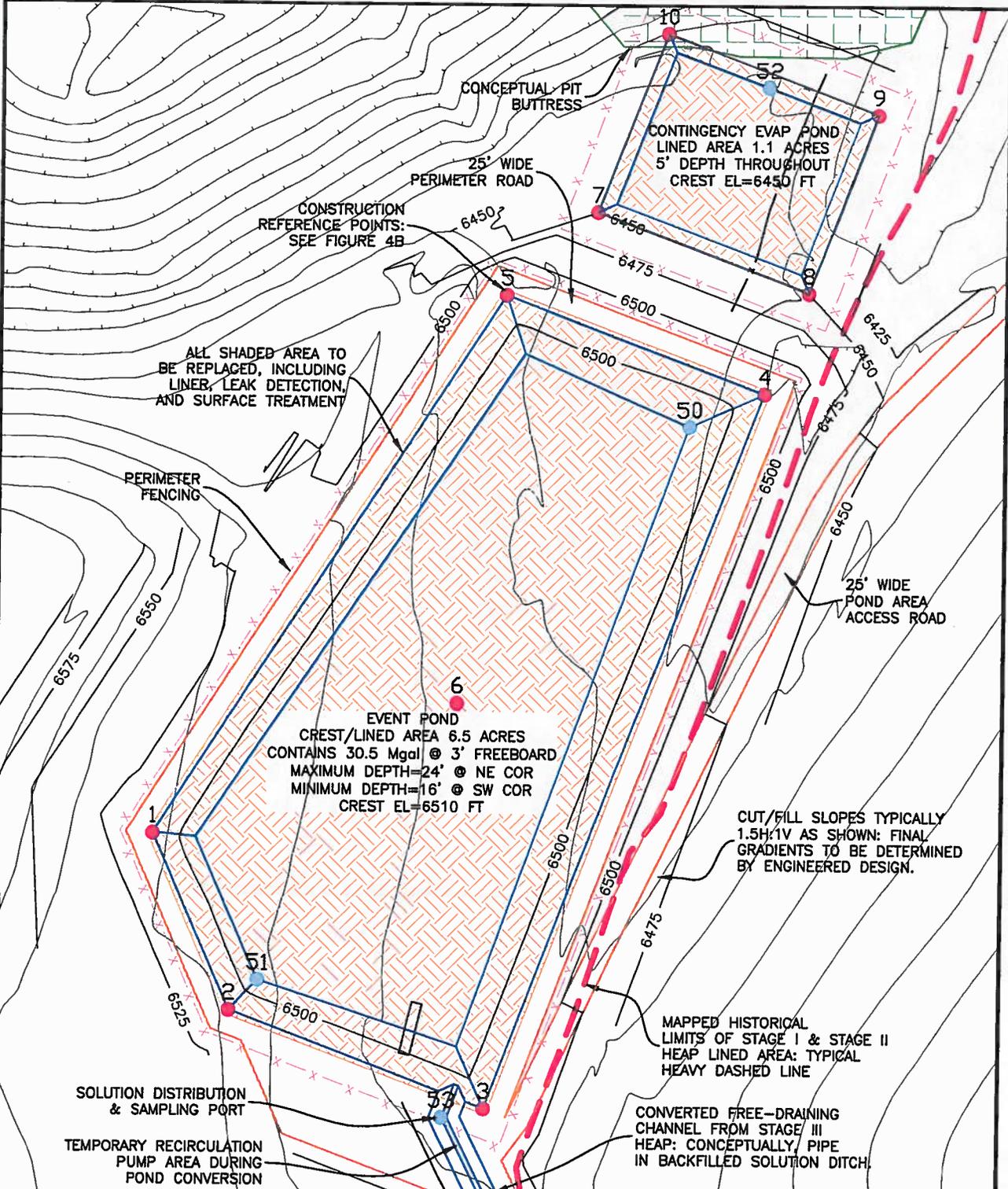
PREPARED FOR:
COEUR-ROCHESTER
 PO Box 1057
 Lovelock, NV 89419
 (775) 273-7995



Rochester & NV Packard Mines
Plan of Post-Closure Operations
 FIGURE 2
 POA#8 MAJOR FEATURES &
 LONG-TERM MONITORING PLAN
 PERSHING COUNTY NEVADA

REFERENCE: COEUR, KNIGHT-PIESOLD 2009 PIT/HEAP PLANS; 2007 AERIAL PHOTO

PROJECT NO. 1-102-08.011



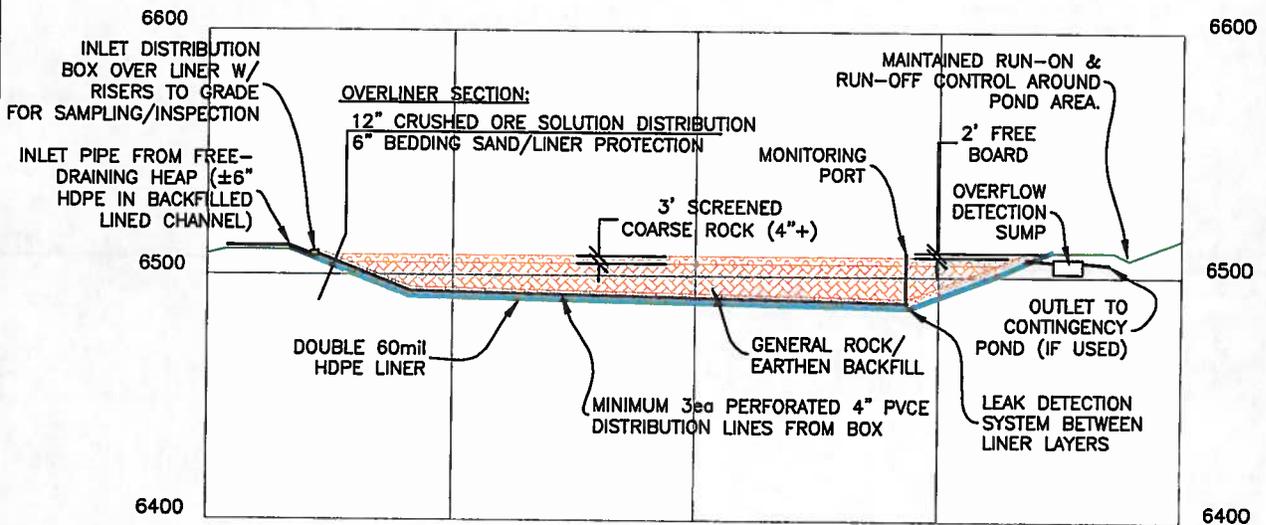
| | | | |
|---|--|--|--|
| Robison Engineering COMPANY www.robisoneng.com 775.852.2251 | PREPARED FOR: COEUR-ROCHESTER PO Box 1057 Lovelock, NV 89419 (775) 273-7995 | | Rochester & NV Packard Mines Plan of Post-Closure Operations |
| | DRAWN: NER DATE: 09-03-2010 REFERENCE: ROBISON ENG. STAGE III FREE-DRAIN PLAN 1/26/2010 | | FIGURE 3 EVAPORATION BASIN PLAN PERSHING COUNTY NEVADA PROJECT NO. 1-102-08.011 |

List Points Report

Fri Sep 03 11:04:38 2010

File> P:\Coeur Rochester\2010 Reclamation\BLM Long-Term Trust\LTT construction.crd

| PointNo. | Northing(Y) | Easting(X) | Elev(Z) | Description |
|----------|-------------|------------|---------|-------------------|
| 1 | 13966 | 22072 | 6510 | POND CORNER |
| 2 | 13782 | 22153 | 6510 | POND CORNER |
| 3 | 13680 | 22419 | 6510 | POND CORNER |
| 4 | 14427 | 22703 | 6510 | POND CORNER |
| 5 | 14529 | 22435 | 6510 | POND CORNER |
| 6 | 14103 | 22387 | 6519 | POND HIGH POINT |
| 7 | 14616 | 22529 | 6450 | POND CORNER |
| 8 | 14533 | 22748 | 6450 | POND CORNER |
| 9 | 14720 | 22820 | 6450 | POND CORNER |
| 10 | 14803 | 22600 | 6450 | POND CORNER |
| 50 | 14392 | 22626 | 6486 | EC MW#1 |
| 51 | 13813 | 22183 | 6494 | EC MW#2 |
| 52 | 14747 | 22705 | 6445 | EC MW#3 |
| 53 | 13671 | 22376 | 6505 | ST3 DRAINDOWN MON |
| 703 | 15504 | 22270 | 5990 | PIT MW |
| 801 | 19719 | 23665 | 6082 | PW-2A |
| 803 | 13338 | 22579 | 6503 | PW-4 |



Robison Engineering
COMPANY

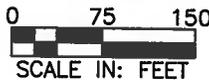
www.robisoneng.com
775.852.2251

DRAWN: NER

DATE: 09-03-2010

PREPARED FOR:
COEUR-ROCHESTER

PO Box 1057
Loveland, NV 89419
(775) 273-7995



Rochester & NV Packard Mines
Plan of Post-Closure Operations

FIGURE 4

CONSTRUCTION COORDINATE SUMMARY
& EVAPORATION BASIN SECTION

PERSHING COUNTY

NEVADA

REFERENCE: ROBISON ENG. STAGE III FREE-DRAIN PLAN 1/26/2010

PROJECT NO. 1-102-08.011

**Long Term Trust Fund
Activity Schedule, Net Present Value,
and
Forecasted Commutation Account Balance**

| | | |
|----------------|------------|------------|
| Exchange Rate: | 1.00 US \$ | 1.00 US \$ |
|----------------|------------|------------|

| | | | |
|------------------------|------|-----------------------|---------|
| Nominal Interest Rate: | 3.9% | Annual | 10-year |
| Inflation Rate: | 1.8% | Annual | |
| Real Interest Rate: | 2.2% | Annual (used for NPV) | |
| Nominal Interest Rate: | 4.5% | Annual | 30-year |
| Inflation Rate: | 1.8% | Annual | |
| Real Interest Rate: | 2.7% | Annual (used for NPV) | |

| Reclamation Category | Basic Total Costs by Recurrence Interval | | | | | | |
|-----------------------------------|--|-------------|-----------|-----------|-----------|------------|------------|
| | Single Event | Semi-Annual | Annual | 5-Year | 10-Year | 20-year | 100-year |
| Trust Administration Fees | | | \$ 5,000 | | | | |
| Stage III PFS Phase IV Monitoring | | \$ 4,615 | \$ 4,615 | \$ 4,615 | | | |
| Access & Site Work | | | | \$ 11,715 | \$ 15,310 | | |
| Stage III Draindown Management | \$4,400 | | \$ 17,120 | | | | |
| Stage III Pond fencing | | | | \$ 518 | | \$ 187,596 | |
| Stage III Pond rehabilitation | | | | | | | \$ 816,992 |

| Indirect Costs | Include? | Total |
|---|----------------------|----------------|
| 1. Engineering, Design and Construction (ED&C) Plan | No | 0.0% |
| 2. Contingency | Yes | 6.0% |
| 3. Insurance | 1.5% of | 50.0% Yes 0.8% |
| 4. Performance Bond | Yes | 3.0% |
| 5. Contractor Profit | Yes | 10.0% |
| 6. Contract Administration | Yes | 6.0% |
| 7. BLM Indirect Cost | 21.0% of | 6.0% Yes 1.3% |
| 8. Taxes on Trust Fund | 15.0% of | 4.5% Yes 0.7% |
| 9. Trust Administration Fees | \$ 5,000 Annual Fees | |
| Subtotal Add-On Rates | | 27.7% |

| Reclamation Category | Total Costs including Indirect Costs by Recurrence Interval | | | | | | |
|-----------------------------------|---|-------------|-----------|-----------|-----------|------------|--------------|
| | Single Event | Semi-Annual | Annual | 5-Year | 10-Year | 20-year | 100-year |
| Trust Administration Fees | \$ - | \$ - | \$ 5,000 | \$ - | \$ - | \$ - | \$ - |
| Stage III PFS Phase IV Monitoring | \$ - | \$ 5,892 | \$ 5,892 | \$ 5,892 | \$ - | \$ - | \$ - |
| Access & Site Work | \$ - | \$ - | \$ - | \$ 14,958 | \$ 19,548 | \$ - | \$ - |
| Stage III Draindown Management | \$ 5,618 | \$ - | \$ 21,860 | \$ - | \$ - | \$ - | \$ - |
| Stage III Pond fencing | \$ - | \$ - | \$ - | \$ 661 | \$ - | \$ 239,532 | \$ - |
| Stage III Pond rehabilitation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,043,176 |
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

Determination of Financial Assurance

NPV Of Care and Maintenance Costs
Current Year: 2011

| Reclamation Year | Calendar Year | Trust Administration Fees | | Stage III PFS Phase IV Monitoring | | Access & Site Work | |
|------------------|---------------|---------------------------|-----------|-----------------------------------|-----------|--------------------|-----------|
| | | Base Cost | NPV | Base Cost | NPV | Base Cost | NPV |
| 0 | 2031 | \$ 5,000 | \$ 3,236 | \$ 11,784 | \$ 7,626 | \$ - | \$ - |
| 1 | 2032 | \$ 5,000 | \$ 3,166 | \$ 11,784 | \$ 7,461 | \$ - | \$ - |
| 2 | 2033 | \$ 5,000 | \$ 3,098 | \$ 11,784 | \$ 7,301 | \$ - | \$ - |
| 3 | 2034 | \$ 5,000 | \$ 3,031 | \$ 11,784 | \$ 7,144 | \$ - | \$ - |
| 4 | 2035 | \$ 5,000 | \$ 2,966 | \$ 11,784 | \$ 6,990 | \$ - | \$ - |
| 5 | 2036 | \$ 5,000 | \$ 2,902 | \$ 11,784 | \$ 6,839 | \$ 14,958 | \$ 8,682 |
| 6 | 2037 | \$ 5,000 | \$ 2,840 | \$ 11,784 | \$ 6,692 | \$ - | \$ - |
| 7 | 2038 | \$ 5,000 | \$ 2,778 | \$ 11,784 | \$ 6,548 | \$ - | \$ - |
| 8 | 2039 | \$ 5,000 | \$ 2,719 | \$ 11,784 | \$ 6,407 | \$ - | \$ - |
| 9 | 2040 | \$ 5,000 | \$ 2,660 | \$ 11,784 | \$ 6,269 | \$ - | \$ - |
| 10 | 2041 | \$ 5,000 | \$ 2,603 | \$ 11,784 | \$ 6,134 | \$ 34,506 | \$ 17,963 |
| 20 | 2051 | \$ 50,000 | \$ 17,225 | \$ 117,840 | \$ 40,595 | \$ 49,464 | \$ 17,040 |
| 30 | 2061 | \$ 50,000 | \$ 13,196 | \$ 58,920 | \$ 15,550 | \$ 49,464 | \$ 13,055 |
| 40 | 2071 | \$ 50,000 | \$ 10,110 | \$ 58,920 | \$ 11,913 | \$ 49,464 | \$ 10,001 |
| 50 | 2081 | \$ 50,000 | \$ 7,745 | \$ 58,920 | \$ 9,127 | \$ 49,464 | \$ 7,662 |
| 60 | 2091 | \$ 50,000 | \$ 5,934 | \$ 58,920 | \$ 6,992 | \$ 49,464 | \$ 5,870 |
| 70 | 2101 | \$ 50,000 | \$ 4,546 | \$ 58,920 | \$ 5,357 | \$ 49,464 | \$ 4,497 |
| 80 | 2111 | \$ 50,000 | \$ 3,483 | \$ 11,784 | \$ 821 | \$ 49,464 | \$ 3,445 |
| 90 | 2121 | \$ 50,000 | \$ 2,668 | \$ 11,784 | \$ 629 | \$ 49,464 | \$ 2,640 |
| 100 | 2131 | \$ 50,000 | \$ 2,044 | \$ 11,784 | \$ 482 | \$ 49,464 | \$ 2,022 |
| 110 | 2141 | \$ 50,000 | \$ 1,566 | \$ 11,784 | \$ 369 | \$ 49,464 | \$ 1,549 |
| 120 | 2151 | \$ 50,000 | \$ 1,200 | \$ 11,784 | \$ 283 | \$ 49,464 | \$ 1,187 |
| 130 | 2161 | \$ 50,000 | \$ 919 | \$ 11,784 | \$ 217 | \$ 49,464 | \$ 909 |
| 140 | 2171 | \$ 50,000 | \$ 704 | \$ 11,784 | \$ 166 | \$ 49,464 | \$ 697 |
| 150 | 2181 | \$ 50,000 | \$ 540 | \$ 11,784 | \$ 127 | \$ 49,464 | \$ 534 |
| 160 | 2191 | \$ 50,000 | \$ 413 | \$ 11,784 | \$ 97 | \$ 49,464 | \$ 409 |
| 170 | 2201 | \$ 50,000 | \$ 317 | \$ 11,784 | \$ 75 | \$ 49,464 | \$ 313 |
| 180 | 2211 | \$ 50,000 | \$ 243 | \$ 11,784 | \$ 57 | \$ 49,464 | \$ 240 |
| 190 | 2221 | \$ 50,000 | \$ 186 | \$ 11,784 | \$ 44 | \$ 49,464 | \$ 184 |
| 200 | 2231 | \$ 50,000 | \$ 142 | \$ 11,784 | \$ 34 | \$ 49,464 | \$ 141 |
| 220 | 2251 | \$ 100,000 | \$ 167 | \$ 23,568 | \$ 39 | \$ 98,929 | \$ 165 |
| 240 | 2271 | \$ 100,000 | \$ 98 | \$ 23,568 | \$ 23 | \$ 98,929 | \$ 97 |
| 260 | 2291 | \$ 100,000 | \$ 58 | \$ 23,568 | \$ 14 | \$ 98,929 | \$ 57 |
| 280 | 2311 | \$ 100,000 | \$ 34 | \$ 23,568 | \$ 8 | \$ 98,929 | \$ 33 |
| 300 | 2331 | \$ 100,000 | \$ 20 | \$ 23,568 | \$ 5 | \$ 98,929 | \$ 20 |
| 320 | 2351 | \$ 100,000 | \$ 12 | \$ 23,568 | \$ 3 | \$ 98,929 | \$ 12 |
| 340 | 2371 | \$ 100,000 | \$ 7 | \$ 23,568 | \$ 2 | \$ 98,929 | \$ 7 |
| 360 | 2391 | \$ 100,000 | \$ 4 | \$ 23,568 | \$ 1 | \$ 98,929 | \$ 4 |
| 380 | 2411 | \$ 100,000 | \$ 2 | \$ 23,568 | \$ 1 | \$ 98,929 | \$ 2 |
| 400 | 2431 | \$ 100,000 | \$ 1 | \$ 23,568 | \$ 0 | \$ 98,929 | \$ 1 |
| 420 | 2451 | \$ 100,000 | \$ 1 | \$ 23,568 | \$ 0 | \$ 98,929 | \$ 1 |
| 440 | 2471 | \$ 100,000 | \$ 0 | \$ 23,568 | \$ 0 | \$ 98,929 | \$ 0 |
| 460 | 2491 | \$ 100,000 | \$ 0 | \$ 23,568 | \$ 0 | \$ 98,929 | \$ 0 |
| 480 | 2511 | \$ 100,000 | \$ 0 | \$ 23,568 | \$ 0 | \$ 98,929 | \$ 0 |
| 500 | 2531 | \$ 100,000 | \$ 0 | \$ 23,568 | \$ 0 | \$ 98,929 | \$ 0 |
| Totals: | | \$ 105,583 | | \$ 168,443 | | \$ 99,441 | |

By: Nathan Earl Robison, PE
Date: 16-Dec-10

100-Year NPV \$ 696,217
500-Year NPV \$ 724,696

NPV Of Care and Maintenance Costs
Current Year: 2011

| Reclamation Year | Calendar Year | Stage III Draindown Management | | Stage III Pond fencing | | Stage III Pond rehabilitation | | Initial Deposit | Commutation Account Balance (NPV) |
|------------------|---------------|--------------------------------|-----------|------------------------|-----------|-------------------------------|-----------|-----------------|-----------------------------------|
| | | Base Cost | NPV | Base Cost | NPV | Base Cost | NPV | | |
| 0 | 2031 | \$ 21,520 | \$ 13,926 | \$ - | \$ - | \$ - | \$ - | \$ 724,696 | \$ 699,909 |
| 1 | 2032 | \$ 17,120 | \$ 10,840 | \$ - | \$ - | \$ - | \$ - | \$ 678,442 | \$ 657,436 |
| 2 | 2033 | \$ 17,120 | \$ 10,607 | \$ - | \$ - | \$ - | \$ - | \$ 636,883 | \$ 616,772 |
| 3 | 2034 | \$ 17,120 | \$ 10,378 | \$ - | \$ - | \$ - | \$ - | \$ 588,028 | \$ 568,774 |
| 4 | 2035 | \$ 17,120 | \$ 10,155 | \$ - | \$ - | \$ - | \$ - | \$ 549,934 | \$ 531,500 |
| 5 | 2036 | \$ 17,120 | \$ 9,936 | \$ 661 | \$ 384 | \$ - | \$ - | \$ 513,463 | \$ 486,418 |
| 6 | 2037 | \$ 17,120 | \$ 9,723 | \$ - | \$ - | \$ - | \$ - | \$ 328,813 | \$ 286,662 |
| 7 | 2038 | \$ 17,120 | \$ 9,513 | \$ - | \$ - | \$ - | \$ - | \$ 206,071 | \$ 181,332 |
| 8 | 2039 | \$ 17,120 | \$ 9,308 | \$ - | \$ - | \$ - | \$ - | \$ 134,030 | \$ 119,509 |
| 9 | 2040 | \$ 17,120 | \$ 9,108 | \$ - | \$ - | \$ - | \$ - | \$ 95,029 | \$ 89,022 |
| 10 | 2041 | \$ - | \$ - | \$ 661 | \$ 344 | \$ - | \$ - | \$ 32,005 | \$ 28,480 |
| 20 | 2051 | \$ - | \$ - | \$ 240,193 | \$ 82,745 | \$ - | \$ - | \$ 20,046 | \$ 17,977 |
| 30 | 2061 | \$ - | \$ - | \$ 1,323 | \$ 349 | \$ - | \$ - | \$ 13,027 | \$ 11,813 |
| 40 | 2071 | \$ - | \$ - | \$ 240,193 | \$ 48,566 | \$ - | \$ - | \$ 8,907 | \$ 8,194 |
| 50 | 2081 | \$ - | \$ - | \$ 1,323 | \$ 205 | \$ - | \$ - | \$ 6,489 | \$ 6,071 |
| 60 | 2091 | \$ - | \$ - | \$ 240,193 | \$ 28,505 | \$ - | \$ - | \$ 2,099 | \$ 1,324 |
| 70 | 2101 | \$ - | \$ - | \$ 1,323 | \$ 120 | \$ - | \$ - | \$ 869 | \$ 601 |
| 80 | 2111 | \$ - | \$ - | \$ 240,193 | \$ 16,731 | \$ - | \$ - | \$ 445 | \$ 30 |
| 90 | 2121 | \$ - | \$ - | \$ 1,323 | \$ 71 | \$ - | \$ - | \$ 9 | \$ 6 |
| 100 | 2131 | \$ - | \$ - | \$ 240,193 | \$ 9,820 | \$ 1,043,176 | \$ 42,649 | \$ 4 | \$ 2 |
| 110 | 2141 | \$ - | \$ - | \$ 1,323 | \$ 41 | \$ - | \$ - | \$ 1 | \$ 1 |
| 120 | 2151 | \$ - | \$ - | \$ 240,193 | \$ 5,764 | \$ - | \$ - | \$ - | \$ - |
| 130 | 2161 | \$ - | \$ - | \$ 1,323 | \$ 24 | \$ - | \$ - | \$ - | \$ - |
| 140 | 2171 | \$ - | \$ - | \$ 240,193 | \$ 3,383 | \$ - | \$ - | \$ - | \$ - |
| 150 | 2181 | \$ - | \$ - | \$ 1,323 | \$ 14 | \$ - | \$ - | \$ - | \$ - |
| 160 | 2191 | \$ - | \$ - | \$ 240,193 | \$ 1,986 | \$ - | \$ - | \$ - | \$ - |
| 170 | 2201 | \$ - | \$ - | \$ 1,323 | \$ 8 | \$ - | \$ - | \$ - | \$ - |
| 180 | 2211 | \$ - | \$ - | \$ 240,193 | \$ 1,165 | \$ - | \$ - | \$ - | \$ - |
| 190 | 2221 | \$ - | \$ - | \$ 1,323 | \$ 5 | \$ - | \$ - | \$ - | \$ - |
| 200 | 2231 | \$ - | \$ - | \$ 240,193 | \$ 684 | \$ 1,043,176 | \$ 2,971 | \$ - | \$ - |
| 220 | 2251 | \$ - | \$ - | \$ 241,516 | \$ 404 | \$ - | \$ - | \$ - | \$ - |
| 240 | 2271 | \$ - | \$ - | \$ 241,516 | \$ 237 | \$ - | \$ - | \$ - | \$ - |
| 260 | 2291 | \$ - | \$ - | \$ 241,516 | \$ 139 | \$ - | \$ - | \$ - | \$ - |
| 280 | 2311 | \$ - | \$ - | \$ 241,516 | \$ 82 | \$ - | \$ - | \$ - | \$ - |
| 300 | 2331 | \$ - | \$ - | \$ 241,516 | \$ 48 | \$ 1,043,176 | \$ 207 | \$ - | \$ - |
| 320 | 2351 | \$ - | \$ - | \$ 241,516 | \$ 28 | \$ - | \$ - | \$ - | \$ - |
| 340 | 2371 | \$ - | \$ - | \$ 241,516 | \$ 17 | \$ - | \$ - | \$ - | \$ - |
| 360 | 2391 | \$ - | \$ - | \$ 241,516 | \$ 10 | \$ - | \$ - | \$ - | \$ - |
| 380 | 2411 | \$ - | \$ - | \$ 241,516 | \$ 6 | \$ - | \$ - | \$ - | \$ - |
| 400 | 2431 | \$ - | \$ - | \$ 241,516 | \$ 3 | \$ 1,043,176 | \$ 14 | \$ - | \$ - |
| 420 | 2451 | \$ - | \$ - | \$ 241,516 | \$ 2 | \$ - | \$ - | \$ - | \$ - |
| 440 | 2471 | \$ - | \$ - | \$ 241,516 | \$ 1 | \$ - | \$ - | \$ - | \$ - |
| 460 | 2491 | \$ - | \$ - | \$ 241,516 | \$ 1 | \$ - | \$ - | \$ - | \$ - |
| 480 | 2511 | \$ - | \$ - | \$ 241,516 | \$ 0 | \$ - | \$ - | \$ - | \$ - |
| 500 | 2531 | \$ - | \$ - | \$ 241,516 | \$ 0 | \$ 1,043,176 | \$ 1 | \$ - | \$ - |
| | | \$ 103,495 | | \$ 201,892 | | \$ 45,842 | | | |

**Standardized Reclamation Cost Estimator
(SRCE) Model
Basis of LTT Costs**

STANDARDIZED RECLAMATION COST ESTIMATOR

Version 1.1.2 (updated 03 February, 2008)

| COST DATA FILE INFORMATION | |
|----------------------------|---|
| File Name: | 2-LTT Items ONLY Bond Cost.xls |
| Cost Data File: | cost_data-std-nv2010.xls |
| Cost Data Date: | August 1, 2010 |
| Cost Data Basis: | Standardized Data |
| Author/Source: | Nevada Division of Environmental Protection (NDEP) & NV BLM |

| PROJECT INFORMATION | |
|-------------------------|---|
| Project Name: | Rochester Mine Plan of Post-Closure Operations |
| Date of Submittal: | December 16, 2010 |
| Select One: | <input type="checkbox"/> Notice or Sm Exploration Plan <input type="checkbox"/> Lg Exploration Plan <input checked="" type="checkbox"/> Mine Plan of Operations |
| Select One: | <input type="checkbox"/> Private Land <input checked="" type="checkbox"/> Public or Public/Private |
| Cost Basis Category: | Northern Nevada |
| Cost Basis Description: | Churchill, Douglas, Elko, Eureka, Humboldt, Lander, Lyon, Mineral, Pershing, Storey, Washoe, and White Pine Counties |

This version has been validated and verified by the NDEP and BLM for use in Nevada as of 04 February 2008.

Bond Calculation Process Ponds

Project Name: Rochester Mine Plan of Post-Closure Operations - Reclamation Plan
 Date of Submittal: December 16, 2010
 File Name: 2-LTY Items ONLY Bond Cost.xls
 Model Version: Version 1.1.2 (updated 03 February, 2008)
 Cost Data: Standardized Data
 Cost Data File: cost_data-std-nv2010.xls

| Process Ponds - Cost Summary | | | | |
|-------------------------------|----------------|-----------------|------------|-----------------|
| | Labor | Equipment | Materials | Totals |
| Backfilling Costs | \$4,101 | \$10,571 | N/A | \$14,672 |
| Growth Media Placement Costs | | | N/A | \$0 |
| Liner Cutting & Folding Costs | | | \$0 | \$0 |
| Subtotal Earthworks | \$4,101 | \$10,571 | \$0 | \$14,672 |
| Revegetation Costs | | | \$0 | \$0 |
| TOTALS | \$4,101 | \$10,571 | \$0 | \$14,672 |

| Color Code Key | |
|---------------------------------|------------------------------------|
| User Input - Direct Input | Direct Input |
| User Input - Pull Down List | Pull Down Selection |
| Program Constant (can override) | Alternate Input |
| Program Calculated Value | Locked Cell - Formula or Reference |

| Process Ponds - User Input | | | | | | | | | | | | | |
|--|---------|---------------------|------------------|------------------|----------------------------------|---|--|--|--|---|---------------------------------|--|---|
| You must fill in ALL green cells and relevant blue cells in this section for each pond | | | | | | | | | | | | | |
| Description (required) | ID Code | Pond Dimensions (1) | | | | Backfill (1) | | | | Growth Media | | | |
| | | Pond Length ft | Pond Width ft | Pond Depth ft | Pond Side Slope Angle H:1V | Disturbed Area (if calculated elsewhere) ACRES | Percent Backfill (100% if blank) | Distance from Backfill Borrow ft | Distance from Facility to Borrow Area % grade | Pond Volume (if calculated elsewhere) CY | Growth Media Thickness in | Distance from Growth Media Stockpile ft | Slope from Facility to Stockpile % grade |
| 1 Stage III Event Pond | | 809 | 427 | 20 | 2.5 | 6.54 | 33% | 1,500 | 2 | 25,994 | 0 | 1,500 | 2 |
| 2 Contingency Pond | | 200 | 200 | 5 | 2.5 | 1.08 | 33% | 2,200 | 2 | 4,539 | 0 | 2,200 | 2 |

(1) All Pond Dimension and Backfill parameters must be input even if manual overrides for volume or area are used.

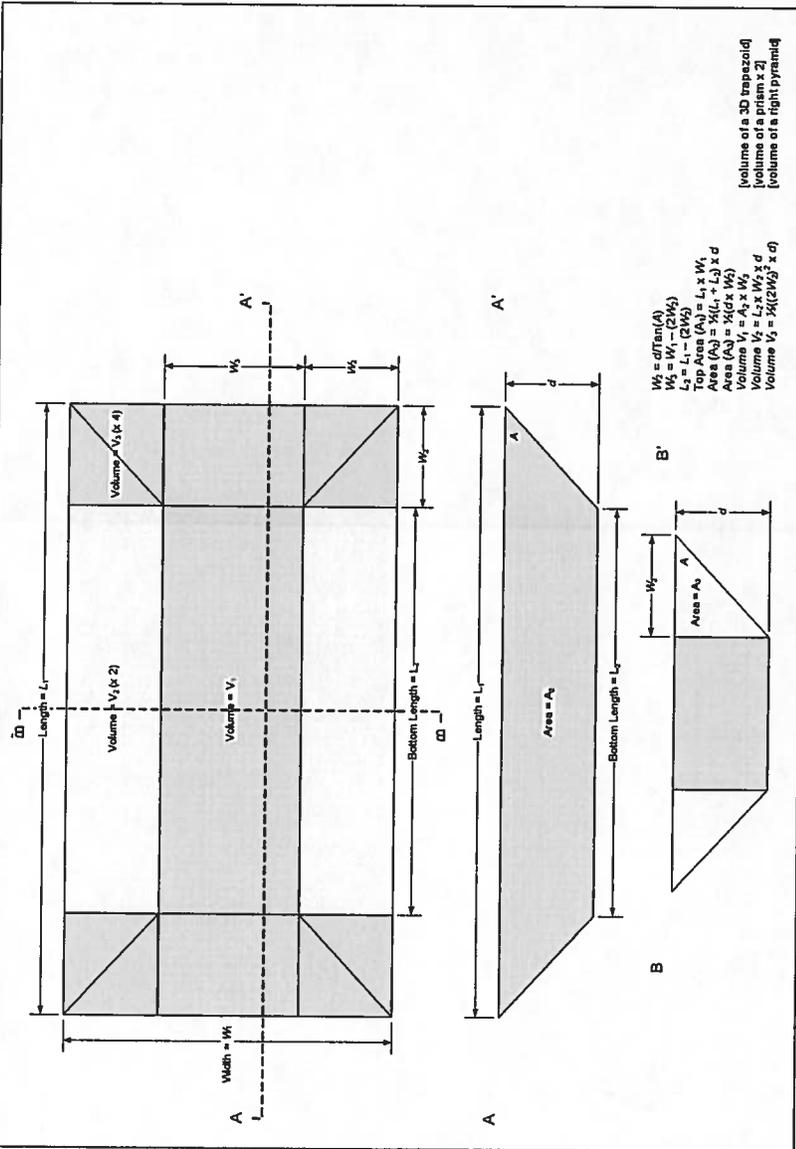
| Process Ponds - User Input (cont.) | | | | | | | | | | | | | |
|------------------------------------|-----------------------------------|---------------------------------------|--|---------------------------------------|----------------------------|----------------------------|---|---|----------------------------|----------------------------|----------------------|-------------------|------------------------|
| Description (required) | Liner | | | Backfill | | | Growth Media | | | Revegetation | | | |
| | Crew Cut & Fold Time hrs | Backfill Material Type (select) | Backfill Equipment Fleet (select) | Backfill Material Type (select) | Small Truck Small Truck | Small Truck Small Truck | Growth Media Placement Equipment Fleet (select) | Growth Media Material Type (select) | Small Truck Small Truck | Small Truck Small Truck | Seed Mix (select) | Mulch (select) | Fertilizer (select) |
| 1 Stage III Event Pond | 0 | Gravel | | | | | | | | | | | |
| 2 Contingency Pond | 0 | Gravel | | | | | | | | | | | |

Bond Calculation Process Ponds

Project Name: Rochester Mine Plan of Post-Closure Operations - Reclamation Plan
 Date of Submittal: December 16, 2010
 File Name: 2-LTT Items ONLY Bond Cost.xls
 Model Version: Version 1.1.2 (updated 03 February, 2008)
 Cost Data: Standardized Data
 Cost Data File: cost_data-std-nv2010.xls

Process Ponds - Calculations

Pond Volume Calculation



Revegetation Calculations

Minimum 1 acre revegetation crew time per area

Bond Calculation Process Ponds

Project Name: Rochester Mine Plan of Post-Closure Operations - Reclamation Plan
 Date of Submittal: December 16, 2010
 File Name: 2-LTT Items ONLY Bond Cost.xls
 Model Version: Version 1.1.2 (updated 03 February, 2008)
 Cost Data: Standardized Data
 Cost Data File: cost_data-std-nv2010.xls

| Process Ponds - Liner Cutting and Folding | | | | | |
|---|----------------|---------------------|-------------------------|-----------------------------|----------|
| Description (required) | Crew Hours hrs | Total Labor Cost \$ | Total Equipment Cost \$ | Total Liner Removal Cost \$ | Total \$ |
| 1 Stage III Event Pond | 0.0 | \$0 | \$0 | \$0 | \$0 |
| 2 Contingency Pond | 0.0 | \$0 | \$0 | \$0 | \$0 |

| Process Ponds - Backfill and Growth Media Costs | | | | | | | | | | | | | | | | | | | | | | |
|---|--------------------|----------------|---------------------------|----------------------------|-----------------------|---------------------|-------------------------|------------------------|-------------------|---------------------------|---------------------------|----------------------------|-------------------|---------------------|-------------------------|--------------------------|--|--|--|--|--|--|
| Description (required) | Backfill Volume cy | Backfill Fleet | Fleet Productivity LCY/hr | Number of Trucks/ Scrapers | Total Fleet Hours hrs | Total Labor Cost \$ | Total Equipment Cost \$ | Total Backfill Cost \$ | Growth Media | | | | | | | | | | | | | |
| | | | | | | | | | Topsoil Volume cy | Topsoil Replacement Fleet | Fleet Productivity LCY/hr | Number of Trucks/ Scrapers | Total Fleet Hours | Total Labor Cost \$ | Total Equipment Cost \$ | Total Topsoiling Cost \$ | | | | | | |
| 0 | | | | | | | | | | | | | | | | | | | | | | |
| 1 Stage III Event Pond | 8.578 | Small Truck | 508 | 2 | 16.9 | \$3,448 | \$8,888 | \$12,336 | | | | | | | | | | | | | | |
| 2 Contingency Pond | 1.498 | Small Truck | 485 | 2 | 3.2 | \$655 | \$1,693 | \$2,338 | | | | | | | | | | | | | | |
| | 10.076 | | | | 20.1 | \$4,103 | \$10,571 | \$14,672 | | | | | | | | | | | | | | |

| Process Ponds - Revegetation Costs | | | | | |
|------------------------------------|-----------------|----------------------------|--------------------------------|-------------------------------|----------------------------|
| Description (required) | Flat Area acres | Revegetation Labor Cost \$ | Revegetation Equipment Cost \$ | Revegetation Material Cost \$ | Total Revegetation Cost \$ |
| | | | | | |
| 2 Contingency Pond | 1.1 | | | | |
| | 7.6 | | | | |

**Bond Calculation
Misc. Costs**

Project Name: Rochester Mine Plan of Post-Closure Operations - Reclamation Plan
 Date of Submittal: December 16, 2010
 File Name: 2-LT Items ONLY Bond Cost.xls
 Model Version: Version 1.1.2 (updated 03 February, 2008)
 Cost Data: Standardized Data
 Cost Data File: cost_data-std-nv2010.xls

| Miscellaneous Cost Summary | | | | |
|-------------------------------|----------|-----------|-----------|-----------|
| | Labor | Equipment | Materials | Totals |
| Fence Removal | \$8,100 | \$3,420 | N/A | \$11,520 |
| Fence Installation | \$15,984 | \$5,292 | \$154,800 | \$176,076 |
| Pipe & Culvert Removal | | | N/A | |
| Powerlines | | | N/A | |
| Substations/Transformers | | | N/A | |
| Rip-rap, rock lining, gabions | | | N/A | |
| Other Costs | \$24,084 | \$8,712 | \$154,800 | \$187,596 |
| TOTALS | | | | |

| Color Code Key | User Input - Direct Input | Direct Input |
|----------------|--|------------------------------------|
| | User Input - Pull Down List <td>Pull Down Selection</td> | Pull Down Selection |
| | Program Constant (can override) <td>Alternate Input</td> | Alternate Input |
| | Program Calculated Value <td>Locked Cell - Formula or Reference</td> | Locked Cell - Formula or Reference |

| Fence Removal | | | | | | |
|---|-----------|----------------------------|---------------|-------------------|------------------|---------------|
| You must fill in ALL green and blue cells | | | | | | |
| Description (required) | Input | | | Costs | | |
| | Length ft | Type (select type) | Labor Cost \$ | Equipment Cost \$ | Material Cost \$ | Total Cost \$ |
| 1 Closure Pond | 2,600 | Chain link 8-10 ft (2.5-3) | \$5,625 | \$2,375 | \$8,000 | |
| 2 Contingency Pond | 1,100 | Chain link 8-10 ft (2.5-3) | \$2,475 | \$1,045 | \$3,520 | |
| 3 | | | | | | |
| 4 | | | | | | |
| | | | \$8,100 | \$3,420 | | \$11,520 |

Notes:

| Fence Installation | | | | | | |
|---|-----------|---------------------------|---------------|-------------------|------------------|---------------|
| You must fill in ALL green and blue cells | | | | | | |
| Description (required) | Input | | | Costs | | |
| | Length ft | Type (select type) | Labor Cost \$ | Equipment Cost \$ | Material Cost \$ | Total Cost \$ |
| 1 Closure Pond | 2,600 | Chain link 8-10ft (2.5-3) | \$11,100 | \$3,675 | \$107,500 | \$122,275 |
| 2 Contingency Pond | 1,100 | Chain link 8-10ft (2.5-3) | \$4,884 | \$1,617 | \$47,300 | \$53,801 |
| | | | \$15,984 | \$5,292 | \$154,800 | \$176,076 |

Notes:

Bond Calculation Monitoring

Project Name: Rochester Mine Plan of Post-Closure Operations - Reclamation Plan
 Date of Submittal: December 16, 2010
 File Name: 2-LTY Items ONLY Bond Cost.xls
 Model Version: Version 1.1.2 (updated 03 February, 2008)
 Cost Data: Standardized Data
 Cost Data File: cost_data-std-nv2010.xls

| Reclamation Monitoring & Maintenance - Cost Summary | | | | |
|---|---------|-----------|--------------------------|---------|
| | Labor | Equipment | Materials/ Laboratory | Totals |
| Revegetation Maintenance | | | | |
| Reclamation Monitoring | \$810 | \$265 | | \$1,075 |
| Subtotal Reclamation Monitoring | \$810 | \$265 | | \$1,075 |
| Water Quality Monitoring | \$387 | | \$2,310 | \$3,540 |
| TOTAL MONITORING | \$1,653 | \$652 | \$2,310 | \$4,615 |

| Reclamation Maintenance | | | | | | | | | |
|--------------------------|--|----------------------------------|----------------------|---|------------------|-------------------|-----------------------|--------------|--|
| Description | Total Revegetation Surface Area (1) acres | % Area Requiring Reseeding | Seed Mix (select) | Area Requiring Reseeding acres | Seed \$/acres | Labor \$/acres | Equipment \$/acres | Totals \$ | |
| Revegetation Maintenance | 7.60 | | | 0.00 | \$0.00 | \$93.94 | \$72.10 | | |
| Labor | | | | | | | | | |
| Equipment | | | | | | | | | |
| Materials | | | | | | | | | |
| Cost/Acre | | | | | | | | | |
| Subtotal | | | | | | | | | |

Notes: 1) Surface area is NOT the same as footprint disturbance area typically used for permitting purposes.

| Reclamation Monitoring | | | | | | | | | |
|--------------------------|---------|-----------|--------------------|---------------|--------------|--|--|--|--|
| Description | Hrs/Day | Days/Year | Number of Years | Rate \$/hr | Totals \$ | | | | |
| Field Work | | | | | | | | | |
| Field Geologist/Engineer | 8 | 1 | 1 | \$101 | \$810 | | | | |
| Range Scientist | | | | \$101 | | | | | |
| Reporting | | | | | | | | | |
| Field Geologist/Engineer | | | | \$101 | | | | | |
| Range Scientist | | | | \$101 | | | | | |
| Subtotal | | | | | \$810 | | | | |
| Travel | | | | | | | | | |
| Hrs/Trip | 8 | 1 | 1 | Truck Cost | | | | | |
| hr | | | | \$/hr | | | | | |
| Subtotal | | | | \$33.07 | \$265 | | | | |
| | | | | | \$265 | | | | |
| | | | | | \$1,075 | | | | |

Notes: Fences, culvert, slope stability monitoring PER EVENT; see LTY calculations for event/year scheduling

Project Name: Rochester Mine Plan of Post-Closure Operations - Reclamation Plan

Date of Submittal: December 16, 2010

File Name: 2-LTT Items ONLY Bond Cost.xls

Model Version: Version 1.1.2 (updated 03 February, 2008)

Cost Data: Standardized Data

Cost Data File: cost_data-std-nv2010.xls

Light construction costs breakdown:

| | | | | | |
|-------|-----|-------|-----|-----------|-----|
| Labor | 50% | Equip | 40% | Materials | 10% |
|-------|-----|-------|-----|-----------|-----|

Pond Backfill Screening

| Item | No. | Units | Unit Cost | Total |
|----------------------|-----|---------------|-----------|-----------|
| 2-stage Screens | 2 | each | \$ 4,500 | \$ 9,000 |
| Medium Loader (972G) | 27 | hours | \$ 108 | \$ 2,929 |
| Mob/Demob | 1 | ea/event | \$ 382 | \$ 382 |
| | | Total: | \$ | \$ 12,311 |
| | | Labor | \$ 6,156 | \$ 4,924 |
| | | Equip | \$ | \$ 1,231 |
| | | Materials | \$ | \$ |

Loader Production, double handling, 150-ft cycle arcs: 740 cy/hour & 10,076 total CY per Ponds tab

Access Maintenance: Stage III and Rochester pit access

| Item | No. | Units | Unit Cost | Total | Notes |
|-------------------------|-----|---------------|-----------|-----------|-------|
| Stage III roads: Crew#2 | 20 | hours/event | \$ 358 | \$ 7,167 | 1 |
| Rochester Pit: Crew#2 | 10 | hours/event | \$ 358 | \$ 3,583 | 2 |
| Mob/Demob | 1 | ea/event | \$ 965 | \$ 965 | |
| | | Total: | \$ | \$ 11,715 | |
| | | Labor | \$ 5,857 | \$ 4,686 | |
| | | Equip | \$ | \$ 1,171 | |
| | | Materials | \$ | \$ | |

1 - Road maintenance Crew #2

| | | |
|-----------------------|------------|-------------------------|
| Item: 420 Backhoe | 14g Grader | 10cy dump truc Operator |
| No in Team: 1 | 1 | 1 |
| Hourly Rate: \$ 31.21 | \$ 111.52 | \$ 100.12 |
| | \$ 57.74 | \$ 358.33 |
| | | Total |

Erosion control, diversion channel and pit buttress maintenance

| Item | No. | Units | Unit Cost | Total |
|------------------------------|-----|---------------|-----------|-----------|
| Crew #3 overall availability | 50 | hours/event | \$ 285 | \$ 14,273 |
| Mob/Demob | 1 | ea/event | \$ 1,037 | \$ 1,037 |
| | | Total: | | \$ 15,310 |
| | | Labor | \$ 7,655 | \$ 6,124 |
| | | Equip | | \$ 1,531 |
| | | Materials | | |

Notes
1
2

1 - medium earthwork Crew #3

Item: 345 Excav 10cy dump truc Operator

No in Team: 1 1 2

Hourly Rate: \$ 69.27 \$ 100.12 \$ 58.03

Total \$ 285.45

Stage III Draindown Management

| Item | No. | Units | Unit Cost | Total |
|--------------------------------|-----|---------------|-----------|-----------|
| 2.5 HP pump to sprinklers | 720 | hours/year | \$ 3 | \$ 2,160 |
| Site foreman: 1 month contract | 240 | hours/year | \$ 57 | \$ 13,680 |
| Generator & pump rental | 30 | days/year | \$ 26 | \$ 780 |
| Misc fittings & costs | 1 | each/year | \$ 500 | \$ 500 |
| | | Total: | | \$ 17,120 |
| | | Labor | \$ 8,560 | \$ 6,848 |
| | | Equip | | \$ 1,712 |
| | | Materials | | |

Notes
1
2

Work performed:

Annual transfer of excess solution drainage (1.77) gpm rate (year 11 minus ET Cell capacity) = 0.93 MG total
 1-month constant operation during warm season pumped to wobbler sprinklers on Stage III heap north face = 22 gpm pump
 required. Include gas generator @ 1 gal/hour: fuel cost = \$ 3.00 per gallon. See pipe flow calculations.
 Initial piping purchase estimate: \$200 sprinklers + \$2 per ft total pipe/fittings = \$4,400

Stage III Pond Fencing maintenance

| Item | No. | Units | Unit Cost | Total |
|--------------------|-----|---------------|-----------|--------|
| Skilled technician | 10 | hours | \$ 34 | \$ 345 |
| Pickup | 10 | hours | \$ 17 | \$ 173 |
| | | Total: | | \$ 518 |
| | | Labor | \$ 259 | \$ 207 |
| | | Equip | | \$ 52 |
| | | Materials | | |

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ROCHESTER CLOSURE POND CONSTRUCTION

| Design Factor: | | 1 for all quantities vs. 7% MAP rate heretofore assumed | | | | | |
|------------------------|-------|---|------------------|-------------------|----------|-------------|-----------|
| Top area | Depth | Base Area | Est. Volume (Mg) | Develop. Cost/sf* | Exc. MCY | Cost/CY** | Included? |
| Stage III Closure Pond | 3 | 284,700 | 183,200 | 5.25 \$ | 2.25 | 0.025994 \$ | 1.44 yes |
| Contingency Pond | 3 | 46,900 | 34,800 | 0.92 \$ | 2.25 | 0.004539 \$ | 1.44 yes |

Cost breakdown: 60% equip, 30% labor, 10% mat's
 Backfilled ponds for E/T Cell? Yes

| | Total | Process Component Activity | | |
|--|------------------|----------------------------|------------------|------------------|
| | | Labor | Equipment | Materials |
| EXCAVATION / DEMO | | | | |
| Stage III Closure Pond | \$ 37,382 | \$ 11,215 | \$ 22,429 | \$ 3,738 |
| Contingency Pond | \$ 6,527 | \$ 1,968 | \$ 3,916 | \$ 653 |
| LINER, LEAK DETECTION & SOLUTION DISTRIBUTION | | | | |
| Stage III Closure Pond | \$ 640,575 | \$ 192,173 | \$ 64,058 | \$ 384,345 |
| Contingency Pond | \$ 105,525 | \$ 31,658 | \$ 10,553 | \$ 63,315 |
| TOTAL PONDS | \$790,009 | \$237,003 | \$100,955 | \$452,051 |

* Rochester 2010 quote for test pond: includes dbi 60mil liner, solution distribution & leak detection system + geotextile overliner for Evap ponds

** Productivity: 345B excavator w/38" rock ripping bucket = 1.25 cy/pass ~ 225 cy/pass (moderate range); hourly cost for heavy earthwork fleet per SRCE

Mobilization-Demobilization Costs

2009 MOB/DEMOB using R.S. MEANS and SRCE equipment and DAVIS-BACON wages

blue font is for project specific user input

| | |
|---|------|
| Miles one way from Washoe County Courthouse | 118 |
| Miles to project, one way | 72 |
| Hours travel time @ 55 MPH | 1.31 |

Rochester Mine, Pershing Co. NV In-Pit Monitoring Wells

| Equipment | Mobilization \$/hour (1) | \$ Flat Rate load & unload (2) | \$/hour Deadhead (empty return cost) (3) | Disassembly and assembly (4) | Permit cost \$ (5) | Pilot car costs | # of units | One Way Mob Cost | Total Mob and Demob Cost |
|--|--------------------------|--------------------------------|--|------------------------------|--------------------|-----------------|------------|------------------|--------------------------|
| Bulldozers | | | | | | | | | |
| D6R | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - |
| D7R | \$ 101 | \$ 101 | \$ 101 | \$ - | \$ 25 | \$ 74 | | \$ - | \$ - |
| D8R | \$ 141 | \$ 141 | \$ 141 | \$ - | \$ 25 | \$ 148 | | \$ - | \$ - |
| D9R | \$ 141 | \$ 141 | \$ 141 | \$ 5,000 | \$ 25 | \$ 148 | | \$ - | \$ - |
| D10R | \$ 141 | \$ 141 | \$ 141 | \$ 5,000 | \$ 25 | \$ 222 | | \$ - | \$ - |
| D11R (two transports) (7) | \$ 141 | \$ 141 | \$ 141 | \$ 5,000 | \$ 25 | \$ 148 | | \$ - | \$ - |
| Motor Graders | | | | | | | | | |
| 14G/H | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | 1 | \$ 166 | \$ 332 |
| 16G/H | \$ 101 | \$ 101 | \$ 101 | \$ - | \$ 25 | \$ 74 | | \$ - | \$ - |
| Track Excavators | | | | | | | | | |
| 320C | \$ 101 | \$ 101 | \$ 101 | \$ - | \$ - | \$ - | | \$ - | \$ - |
| 325C | \$ 101 | \$ 101 | \$ 101 | \$ - | \$ - | \$ - | 1 | \$ 234 | \$ 468 |
| 345B | \$ 141 | \$ 141 | \$ 141 | \$ - | \$ 25 | \$ 148 | 1 | \$ 499 | \$ 998 |
| 385BL | \$ 141 | \$ 141 | \$ 141 | \$ 13,000 | \$ 25 | \$ 148 | | \$ - | \$ - |
| Scrapers | | | | | | | | | |
| 631G | \$ 141 | \$ 141 | \$ 141 | \$ - | \$ 25 | \$ 148 | | \$ - | \$ - |
| 637G PP | \$ 141 | \$ 141 | \$ 141 | \$ - | \$ 25 | \$ 148 | | \$ - | \$ - |
| Wheeled Loaders | | | | | | | | | |
| 928G | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - |
| 966G | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - |
| 972G | \$ 101 | \$ 101 | \$ 101 | \$ - | \$ - | \$ - | 1 | \$ 234 | \$ 468 |
| 988G | \$ 101 | \$ 101 | \$ 101 | \$ 5,000 | \$ 25 | \$ 74 | | \$ - | \$ - |
| 992G (two transports) (7) | \$ 141 | \$ 141 | \$ 141 | \$ 20,000 | \$ 25 | \$ 148 | | \$ - | \$ - |
| Hydraulic Hammers | | | | | | | | | |
| H-120 (fits 325) no charge, mobilize with m | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - |
| H-160 (fits 345) no charge, mobilize with m | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 1 | \$ - | \$ - |
| H-180 (fits 385/385) no charge, mobilize wif | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - |

| Other Equipment | | | | | | | | | | |
|---|--------|--------|--------|-----------|-------|--------|---|--------|--------|--|
| 420D 4WD Backhoe | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | 1 | \$ 166 | \$ 332 | |
| CS563E Vibratory Roller | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Light Truck - 1.5 Ton | \$ 57 | \$ 57 | \$ 57 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Supervisor's Truck | \$ 49 | \$ 49 | \$ 49 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Air Compressor + tools | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Welding Equipment | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Heavy Duty Drill Rig | \$ 390 | \$ 390 | \$ 390 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Pump (plugging) Drill Rig | \$ 390 | \$ 390 | \$ 390 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Concrete Pump | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Gas Engine Vibrator | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Generator 5KW | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | 1 | \$ 166 | \$ 332 | |
| HDEP Welder (pipe or liner) | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| 5 Ton Crane Truck | \$ 95 | \$ 95 | \$ 95 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| 25 Ton Crane | \$ 151 | \$ 151 | \$ 151 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Trucks | | | | | | | | | | |
| 769D | \$ 101 | \$ 101 | \$ 101 | \$ - | \$ 25 | \$ 148 | 1 | \$ 407 | \$ 814 | |
| 777D (two transports) (8) | \$ 141 | \$ 141 | \$ 141 | \$ 20,000 | \$ 25 | \$ 222 | | \$ - | \$ - | |
| 613E (5,000 gal) Water Wagon | \$ 141 | \$ 141 | \$ 141 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| 621E (8,000 gal) Water Wagon | \$ 141 | \$ 141 | \$ 141 | \$ - | \$ 25 | \$ 148 | | \$ - | \$ - | |
| Dump Truck (10-12 yd ³) | \$ 110 | \$ 110 | \$ 110 | \$ - | \$ - | \$ - | 1 | \$ 254 | \$ 509 | |
| Miscellaneous | | | | | | | | | | |
| Equipment for dry hole abandonment (420D) | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Pilot car (Light Truck) | \$ 50 | \$ 50 | \$ 50 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Truck Tractor + Lowbed Trailer 75 ton | \$ 141 | \$ 141 | \$ 141 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Truck Tractor + Flatbed Trailer 40 ton | \$ 101 | \$ 101 | \$ 101 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| Light Truck + Flatbed Trailer 25 ton | \$ 72 | \$ 72 | \$ 72 | \$ - | \$ - | \$ - | | \$ - | \$ - | |
| | | | | | | | 9 | \$ | 4,252 | |

Footnotes and explanations of assumptions

- (1) The sum of the cost of equipment from either the SRCE or RSM equipment tab plus Davis-Bacon labor tab
- (2) Assumes minimum of 30 minutes load and secure and 30 minutes unsecure and unload machine.
- (3) No "Deadhead" (empty) charge for Mob up to 50 miles. More than 50 miles the cost of deadhead same rate as loaded miles.
- (4) Only large equipment requires disassembly for transport. Includes cost of mechanic + mechanic's truck + crane operator + crane.
- (5) Nevada Dept of Transportation overdimensional permits are \$25 per trip or \$60 per year.
- (6) Sum of mobilization plus all ancillary costs for one way loaded and return empty.
- (7) Two transports are required but the second transport does not need pilot cars or permits or a heavy duty trailer.
- (8) Two transports required with both requiring full complement of pilot cars and permits.
- (9) Pilot Car costs based on SRCE light truck costs and Davis-Bacon wages
- (10) SRCE costs based on July 2009 vendor quotes.
- (11) RS Means costs based on R.S. Means Heavy Construction Cost Data, 2009
- (12) Davis_Bacon wages based on July 3, 2009 determination.

**Heap-Leach Draindown Estimator
(HLDE) Model
Stage III Predicted Draindown**

Company : Coeur-Rochester, Inc.
 Project : Stage III

Revised: 14-Dec-10

| | | |
|--|---------------------|-----------|
| Total Area of Heap Leach Pad | ft ² | 5,787,925 |
| | acres | 133 |
| Area of Actively Used Heap Leach Pad | ft ² | 1,250,000 |
| Area of Historically Used Heap Leach Pad | ft ² | 4,537,925 |
| Operational Draindown Rate | gpm | 5,000 |
| Application Rate | gpm/ft ² | 0.004 |
| Height of Heap Leach Pad | ft | 169 |
| Saturated Hydraulic Conductivity (K _s) | ft/day | 3.08 |
| Residual Water Content (θ _r) | Decimal | 0.12 |
| θ _s (saturated moisture content) | Decimal | 0.29 |
| θ _{app} (active application moisture content) | Decimal | 0.28 |
| θ _{hist} (moisture content of historic part at PFS start) | Decimal | 0.23 |
| γ (empirical drainage parameter) | unitless | 19.60 |
| Time unit of interest | Days | |

| Monthly Evaporation Data | | |
|--------------------------|--------------|------------|
| | Pan Evap. | |
| | inches/mo. | inches/day |
| January | - | 0.00 |
| February | - | 0.00 |
| March | 0.15 | 0.00 |
| April | 1.74 | 0.06 |
| May | 4.24 | 0.14 |
| June | 6.61 | 0.22 |
| July | 9.06 | 0.29 |
| August | 7.35 | 0.24 |
| September | 4.51 | 0.15 |
| October | 1.78 | 0.06 |
| November | - | 0.00 |
| December | - | 0.00 |
| Total | 35.44 | |

| Precipitation | | | |
|--------------------------------|-------------|--------------|------------|
| Total Annual Precip | 13.41 | inches | |
| Uncovered Infiltration Rate | 21% | | |
| Covered Infiltration Rate | 7.00% | | |
| Monthly portion | | | |
| | % | inches/mo. | inches/day |
| January | 15% | 1.94 | 0.063 |
| February | 12% | 1.66 | 0.059 |
| March | 10% | 1.38 | 0.045 |
| April | 11% | 1.45 | 0.048 |
| May | 12% | 1.61 | 0.052 |
| June | 7% | 0.99 | 0.033 |
| July | 2% | 0.27 | 0.009 |
| August | 2% | 0.27 | 0.009 |
| September | 4% | 0.59 | 0.020 |
| October | 5% | 0.70 | 0.022 |
| November | 9% | 1.22 | 0.041 |
| December | 10% | 1.33 | 0.043 |
| Total (must equal 100%) | 100% | 13.41 | |

| Evaporators | | | |
|--------------------------------|------------|-----------------------|--|
| Number of Evaporators on Day 1 | 5 | | |
| Evaporator Pumping Capacity | 160 | gpm | |
| Evaporator Operating Time | 12 | hr/day | |
| | Efficiency | Effective Evaporation | |
| | % | ft ³ /day | |
| January | 0% | 0 | |
| February | 0% | 0 | |
| March | 32% | 24,719 | |
| April | 37% | 28,261 | |
| May | 44% | 33,728 | |
| June | 52% | 40,120 | |
| July | 61% | 46,973 | |
| August | 59% | 45,125 | |
| September | 49% | 37,348 | |
| October | 38% | 29,416 | |
| November | 0% | 0 | |
| December | 0% | 0 | |
| Averages | 31% | 11,904 | |

| Pond Capacity Data | | |
|---------------------------------|------------|-----------------|
| Pond Capacity Data ² | 31,420,000 | gal |
| | 4,200,535 | ft ³ |
| Beginning Pond Level | 0 | gal |
| | 0 | ft ³ |

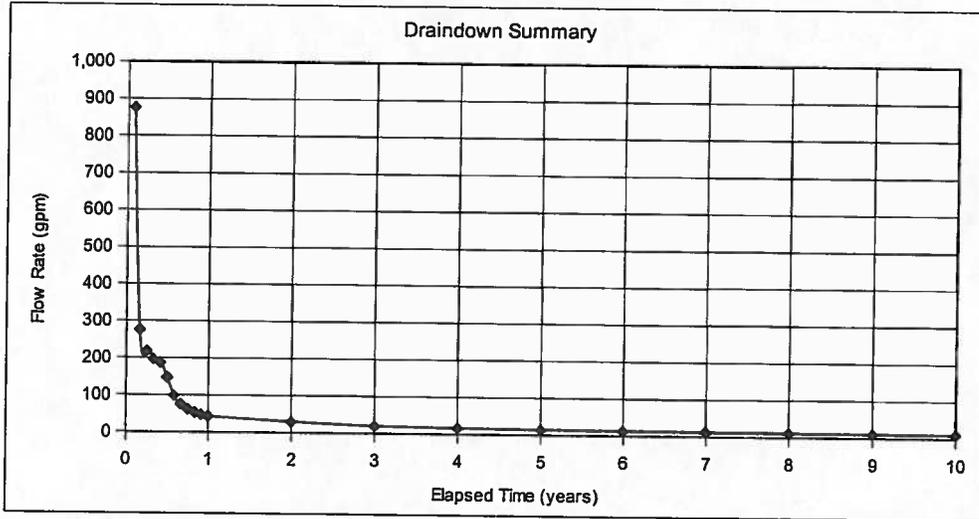
| ET Cell Data | | |
|--|---------|-----------------|
| Total Existing ET Cell Area ¹ | 331,655 | ft ² |
| | 7.61 | ac |
| Total Flow Capacity of ET Cell | 1.00 | gpm/ac |
| | 7.61 | gpm |

| Recirculators | | |
|---|------------|----------------------|
| Pump Capacity | 160 | gpm |
| | 30,802 | ft ³ /day |
| Pond Volume that Triggers Recirculation | 15,710,000 | gal |
| | 2,100,267 | ft ³ |

¹Only double-lined process ponds may be used for pond capacity/ET cell capacity.

Summary of Draindown Rates

| | Months | Years | | Average Monthly Flow | |
|----------|--------|-------|---|----------------------|-----|
| Ave Flow | 1 | 0.08 | = | 875.54 | GPM |
| Ave Flow | 2 | 0.17 | = | 276.35 | GPM |
| Ave Flow | 3 | 0.25 | = | 218.34 | GPM |
| Ave Flow | 4 | 0.33 | = | 196.57 | GPM |
| Ave Flow | 5 | 0.42 | = | 187.58 | GPM |
| Ave Flow | 6 | 0.50 | = | 147.10 | GPM |
| Ave Flow | 7 | 0.58 | = | 98.77 | GPM |
| Ave Flow | 8 | 0.67 | = | 75.36 | GPM |
| Ave Flow | 9 | 0.75 | = | 61.97 | GPM |
| Ave Flow | 10 | 0.83 | = | 53.23 | GPM |
| Ave Flow | 11 | 0.92 | = | 47.09 | GPM |
| Ave Flow | 12 | 1 | = | 42.57 | GPM |
| Ave Flow | | 2 | = | 29.38 | GPM |
| Ave Flow | | 3 | = | 19.90 | GPM |
| Ave Flow | | 4 | = | 16.21 | GPM |
| Ave Flow | | 5 | = | 14.11 | GPM |
| Ave Flow | | 6 | = | 12.75 | GPM |
| Ave Flow | | 7 | = | 11.71 | GPM |
| Ave Flow | | 8 | = | 10.92 | GPM |
| Ave Flow | | 9 | = | 10.30 | GPM |
| Ave Flow | | 10 | = | 9.79 | GPM |
| Ave Flow | | 11 | = | 9.38 | GPM |
| Ave Flow | | 12 | = | 9.03 | GPM |
| Ave Flow | | 13 | = | 8.73 | GPM |
| Ave Flow | | 14 | = | 8.48 | GPM |
| Ave Flow | | 15 | = | 8.26 | GPM |
| Ave Flow | | 16 | = | 8.07 | GPM |
| Ave Flow | | 17 | = | 7.90 | GPM |
| Ave Flow | | 18 | = | 7.76 | GPM |
| Ave Flow | | 19 | = | 7.63 | GPM |
| Ave Flow | | 20 | = | 7.51 | GPM |
| Ave Flow | | 21 | = | 7.41 | GPM |
| Ave Flow | | 22 | = | 7.32 | GPM |
| Ave Flow | | 23 | = | 7.24 | GPM |
| Ave Flow | | 24 | = | 7.16 | GPM |
| Ave Flow | | 25 | = | 7.10 | GPM |
| Ave Flow | | 26 | = | 7.04 | GPM |
| Ave Flow | | 27 | = | 6.98 | GPM |
| Ave Flow | | 28 | = | 6.93 | GPM |
| Ave Flow | | 29 | = | 6.89 | GPM |
| Ave Flow | | 30 | = | 6.85 | GPM |



| | |
|---|------------------------|
| Total Volume of Water to drain out in 1 year | 99,954,198 gal |
| Total Volume of Water to drain out in 2 years | 115,398,635 gal |
| Total Volume of Water to drain out in 3 years | 125,859,844 gal |
| Total Volume of Water to drain out in 4 years | 134,381,345 gal |
| Total Volume of Water to drain out in 5 years | 141,795,621 gal |
| Total Volume of Water to drain out in 10 years | 170,946,183 gal |
| Total Volume of Water to drain out in 20 years | 214,430,509 gal |
| Total Volume of Water to drain out in 30 years | 251,702,554 gal |

| | |
|--|-----------------------|
| Total Volume of Water Actively Evaporated in 1 year | 50,184,444 gal |
| Total Volume of Water Actively Evaporated in 2 years | 62,177,062 gal |
| Total Volume of Water Actively Evaporated in 3 years | 68,599,267 gal |
| Total Volume of Water Actively Evaporated in 4 years | 73,327,730 gal |
| Total Volume of Water Actively Evaporated in 5 years | 77,224,906 gal |
| Total Volume of Water Actively Evaporated in 6 years | 77,335,702 gal |
| Total Volume of Water Actively Evaporated in 10 years | 77,690,680 gal |
| Total Volume of Water Actively Evaporated in 20 years | 78,268,966 gal |
| Total Volume of Water Actively Evaporated in 30 years | 78,268,966 gal |

| | |
|--|-----------------------|
| Total Volume of Water Recirculated to Pad | 33,177,600 gal |
|--|-----------------------|

**Stage III Area Meteorology
And Pond Summary**

Weather station data from: <http://www.wrcc.dri.edu/Climsum.html>
 Probabilistic Storm events from: <http://hdsc.nws.noaa.gov/hdsc/pfds/>
 Elevation, location, slope aspect and pond data from GIS or site map sources
 unless indicated otherwise

| Reference Weather Station | | Predicted Site Meteorology | |
|---------------------------|------------------------------|--------------------------------|---------------------------------------|
| 1 | Gold Rock Ranch | Slope Aspect | SW |
| 2 | Mine Grid | UTM Location | 6,843 m, Easting 3,469 m, Northing |
| 3 | Distance from Site | Site ground Elev | 2,120 m |
| 4 | Elevation | 100-yr, 24-hr Storm Event | 3.11 inches |
| 5 | 100-yr, 24-hr Storm Event | Predicted Annual Precipitation | 13.41 inches |
| 6 | Annual Average Precipitation | PET Correction Factor | 0.90 |
| 7 | Monthly Meteorology | Precip (in) | Percent by Month |
| | January | 1.94 | 14% |
| | February | 1.66 | 12% |
| | March | 1.39 | 10% |
| | April | 1.44 | 11% |
| | May | 1.61 | 12% |
| | June | 1.00 | 7% |
| | July | 0.27 | 2% |
| | August | 0.27 | 2% |
| | September | 0.58 | 4% |
| | October | 0.70 | 5% |
| | November | 1.22 | 9% |
| | December | 1.32 | 10% |
| | Total/Average | 13.41 | 100% |
| 8 | Recording Period | Avg. High Temp. (F) | Evap (in) |
| | 18 years | 31.0 | - |
| 9 | Similar slope aspect? | YES | Atomizer Efficiency |
| | | | 0.0% |
| | | | 0.0% |
| | | | 32.1% |
| | | | 36.7% |
| | | | 43.8% |
| | | | 52.1% |
| | | | 61.0% |
| | | | 58.6% |
| | | | 48.5% |
| | | | 38.2% |
| | | | 0.0% |
| | | | 0.0% |
| | | | 30.9% |
| | | | 7.3% |

| PET Correction Factor Table | |
|-----------------------------|--------|
| Slope Aspect | Factor |
| NE | 0.95 |
| E | 0.98 |
| SE | 1.03 |
| S | 1.10 |
| SW | 1.05 |
| W | 1.02 |
| NW | 0.97 |
| N | 0.90 |

| Pond Volume Estimates | | St.III | St.III Cont | Total |
|-----------------------|--------------------------|----------|-------------|----------|
| Pond No | Crest Area | 284,738 | 46,917 | 331,655 |
| | Average Long dimension | 799 | 235 | |
| | Calc. Short dimension | 356 | 200 | |
| | Toe Area | 6.5 | 1.1 | 7.6 |
| | Depth (net of freeboard) | 183,246 | 34,780 | 218,026 |
| | Volume | 20 | 3 | |
| | | 4.68E+06 | 1.23E+05 | 0.00E+00 |
| | | 173,327 | 4,538 | 0 |
| | | 107,43 | 2,81 | 0 |
| | | 35,01 | 0,92 | 0 |
| | | | | 0.00E+00 |
| | | | | 0 |
| | | | | 177,866 |
| | | | | 110,25 |
| | | | | Ac-ft |
| | | | | 35,92 |
| | | | | Mgal |

Covered Net Infiltration Long-Term Draindown 7.0% estimate 0.048 gpm/acre

**Stage III Pond Solution Return Pump
Pressure Pipe Design**

ROBISON ENGINEERING COMPANY
 CALCULATIONS: Pipe Flow

By: Nathan Earl Robison, PE
 Date: 12/16/2010

Client: Coeur-Rochester Inc
 Project No. 1-102-09.019

General Pipe flow calculations

* Unit values and equations from White, Frank M, 1994 *Fluid Mechanics*

| Pipe roughness table (average of White, Table 6.1) | | Minor Loss Resistance Coefficients Table (after White, Table 6.5) | | | | | | |
|---|--------------------|---|---------------------|--------|-------|-------|-------|-------|
| | ft | mm | Pipe size: | 1" | 2" | 4" | 6" | 10" |
| Concrete | 016-221-021 | 1.65E+00 | Valves (fully open) | | | | | |
| Cast iron | 016-231-001 | 2.60E-01 | Globe | 13.000 | 8.500 | 6.000 | 5.900 | 5.700 |
| Galvanized iron | 016-221-22 | 1.50E-01 | Gate | 0.800 | 0.350 | 0.160 | 0.110 | 0.050 |
| Steel or wrought iron drawn tubing | 1.5E-04 4.9E-06 | 4.60E-02 1.50E-03 | Check | 2.000 | 2.000 | 2.000 | 2.000 | 2.000 |
| PVC | 9.8E-06 | 2.99E-03 | Elbows | | | | | |
| | | | 15 | 0.070 | 0.067 | 0.063 | 0.060 | 0.050 |
| | | | 45 | 0.210 | 0.200 | 0.190 | 0.180 | 0.150 |
| | | | 90 | 0.400 | 0.300 | 0.190 | 0.170 | 0.130 |
| | | | Tees | | | | | |
| | | | Branch flow | 1.000 | 0.800 | 0.640 | 0.600 | 0.560 |
| | | | Line flow | 0.240 | 0.190 | 0.140 | 0.120 | 0.090 |

| | |
|----------------------------|---|
| Route Description & Notes: | 1) HDPE Stage III pond area to top of Stage III heap 2) not used 3) not used 4) not used |
|----------------------------|---|

| Route No. | 1 | 2 | 3 | 4 | |
|-----------------------------------|--------------|---|---|---|---|
| Required flow, Q | 22 | | | | gpm |
| Pump HP, BHP | 2.5 | | | | TOTAL horsepower (nom.), if applicable |
| Operating Efficiency, Eff | 94% | | | | assumed UNO |
| Fluid specific gravity, SG | 1.0 | | | | relative to water |
| Inlet Head, HI | 0.0 | | | | PSI from supplier or installation |
| Initial Pump Head, HP | 423 | | | | ft = BHP*3960*Eff/(Q*SG) |
| Residual pressure req'd | 30 | | | | psi |
| Adjusted flow req'd | 22 | | | | gpm |
| Initial pressure | 183.3 | | | | psi = HI + HP |
| Segment 1 | | | | | |
| Inlet elevation | 6510 | | | | ft amsl (ground level) |
| Outlet elevation | 6750 | | | | ft amsl (ground level) |
| No. of tees (line flow) | - | | | | ea Minor Losses |
| No. of tees (branch flow) | - | | | | ea (See table) |
| No. of valves (gate) | - | | | | ea |
| No. of valves (check) | - | | | | ea |
| No. of 15-d bends | - | | | | ea |
| No. of 45-d bends | - | | | | ea |
| No. of 90-d bends | - | | | | ea |
| Total minor losses, K | - | | | | reistance coefficient |
| Pipe ID, D | 2.1 | | | | in PVC (200psi rating) ID, 6" nom |
| flow rate, Q | 0.05 | | | | cfs |
| velocity, V | 1.98 | | | | ft/s |
| gravity acceleration, g | 32.4 | | | | ft/s ² |
| Minor head loss | 0.00 | | | | ft = $K \cdot V^2 / 2g$ |
| PIPE LENGTH | 2200 | | | | ft length of subject pipe section |
| Reynold's Number | 25,006 | | | | = VD/v ($v = 1.407 \times 10^{-5} \text{ ft}^2/\text{s}$) |
| roughness coefficient, ϵ | 9.8E-06 | | | | ft see Table |
| Darcy friction factor, f | 0.02446 | | | | = $(-1.8 \log(6.9/Re + ((\epsilon/d)/3.7)^{1.11}))^{-2}$ |
| friction head loss | 18.41 | | | | ft = $f \cdot (L/D) \cdot (V^2/2g)$ |
| Elevation head loss(gain) | 240.00 | | | | ft from plan |
| total head loss, psi | 111.98 | | | | psi converted to psi @ 62.4 lbs/cf |
| | 71.32 | | | | psi residual pressure @ end of segment |

HDPE Pipe Pressure Design

| Pipe Route No. | 1 | 2 | 3 | |
|-----------------------|-------|---|---|--|
| Required Pressure, P | 183 | | | psi from Initial Pressure, below |
| Hyd.Design Basis, HDB | 1,600 | | | psi from literature, see below |
| Design Factor, DF | 0.60 | | | FOS from literature, see below |
| Max. service temp. | 65.00 | | | degrees est. from solution |
| Svc. Temp Factor, Ft | 1.00 | | | from literature, see below |
| Required DR | 11.47 | | | $=(2 \cdot HDB \cdot DF \cdot Ft) / P + 1$ |
| (note, DR=Do/t) | | | | |
| Applied SDR | 7.3 | | | Standard Dim.Ratio > Req'd DR |
| Do, Ext. Diameter | 3.000 | | | Inches |
| t=wall thickness | 0.4 | | | inches = Do/SDR |
| Di, Int. Diameter | 2.1 | | | inches = Do - 2.12t |
| HDPE density | 59.3 | | | lbs/cubic foot |
| Weight | 1.4 | | | lbs/ft |

HDB Table (@ 73 deg.F: max 140 deg.F recommended temperature)

PE 3408 1600 psi
 PE 2406 1250 psi

DF Table by Pipe Environment

Aqueous 0.50
 Chemical 0.25

Ft Table by Continuous Service Temperature

<80 <90 <100 <110 <120
 1.00 0.90 0.78 0.75 0.63

Standard Dimension Ratios (SDR) available

41 32.5 26 21 17 13.5 11 9 7.3

OMB Circular A-94
Appendix C
Discount Rates



OFFICE OF
MANAGEMENT AND BUDGET

OMB Circular No. A-94

APPENDIX C
Revised December 2009

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**DISCOUNT RATES FOR COST-EFFECTIVENESS, LEASE PURCHASE,
AND RELATED ANALYSES**

Effective Dates. This appendix is updated annually. This version of the appendix is valid for calendar year 2010.

A copy of the updated appendix can be obtained in electronic form through the OMB home page at http://www.whitehouse.gov/omb/circulars_a094_a94_appx-c/ the text of the main body of the Circular is found at <http://www.whitehouse.gov/omb/assets/a94/a094.pdf>, and a table of past years' rates is located at <http://www.whitehouse.gov/omb/assets/a94/dischist.pdf>. Updates of the appendix are also available upon request from OMB's Office of Economic Policy (202-395-3381).

Nominal Discount Rates. A forecast of nominal or market interest rates for 2010 based on the economic assumptions for the Fiscal Year 2011 Budget are presented below. These nominal rates are to be used for discounting nominal flows, which are often encountered in lease-purchase analysis.

**Nominal Interest Rates on Treasury Notes and Bonds
of Specified Maturities (in percent)**

| 3-Year | 5-Year | 7-Year | 10-Year | 20-Year | 30-Year |
|--------|--------|--------|---------|---------|---------|
| 2.3 | 3.1 | 3.5 | 3.9 | 4.4 | 4.5 |

Real Discount Rates. A forecast of real interest rates from which the inflation premium has been removed and based on the economic assumptions from the 2011 Budget is presented below. These real rates are to be used for discounting constant-dollar flows, as is often required in cost-effectiveness analysis.

**Real Interest Rates on Treasury Notes and Bonds
of Specified Maturities (in percent)**

| 3-Year | 5-Year | 7-Year | 10-Year | 20-Year | 30-Year |
|--------|--------|--------|---------|---------|---------|
| 0.9 | 1.6 | 1.9 | 2.2 | 2.7 | 2.7 |

Analyses of programs with terms different from those presented above may use a linear interpolation. For example, a four-year project can be evaluated with a rate equal to the average of the three-year and five-year rates. Programs with durations longer than 30 years may use the 30-year interest rate.

Other Documents

Text of OMB Circular No. A-94 in [HTML](#) or [PDF](#) (22 pages, 78 kb)

[Table of Past Years Discount Rates from Appendix C of OMB Circular No. A-94](#) (2 pages, 26 kb)

[Memorandum M-10-07, 2010 Discount Rates for OMB Circular No. A-94](#) (2 pages, 36 kb)